



Rates, Options and Riders Schedules

Effective May 1, 2026

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TABLE OF RATES, OPTIONS AND RIDERS UPDATES

Riders	AUC Decision	Effective Date
<u>Quarterly Transmission Adjustment Rider</u>	Decision 30484-D01-2025	January 1, 2026
<u>Quarterly Transmission Adjustment Rider</u>	Decision 30655-D01-2026	April 1, 2026
<u>Quarterly Transmission Adjustment Rider</u>		
<u>Quarterly Transmission Adjustment Rider</u>		
<u>Quarterly Transmission Adjustment Rider for REAs</u>	Decision 30484-D01-2025	January 1, 2026
<u>Quarterly Transmission Adjustment Rider for REAs</u>	Decision 30655-D01-2026	April 1, 2026
<u>Quarterly Transmission Adjustment Rider for REAs</u>		
<u>Quarterly Transmission Adjustment Rider for REAs</u>		
<u>Municipal Franchise Fee Riders</u>	Decision 30236-D01-2025	January 1, 2026
<u>Municipal Franchise Fee Riders</u>	Decision 30454-D01-2025	January 1, 2026
<u>Municipal Franchise Fee Riders</u>	Decision 30673-D01-2026	April 1, 2026
<u>Municipal Franchise Fee Riders</u>	Decision 30711-D01-2026	April 1, 2026
<u>Municipal Franchise Fee Riders</u>	Decision 30673-D02-2026	May 1, 2026
<u>Rider A-1 Municipal Assessment Rider</u>	Decision 30274-D01-2025	January 1, 2026
<u>Rider A-1 Municipal Assessment Rider</u>		

RATE 11: RESIDENTIAL SERVICE

Approved in AUC Decision: 30274-D01-2025

Effective Date: January 1, 2026

Availability

Rate 11 is available to Points of Service serving separate units used for residential purposes. This rate is also available for existing multi-residential units that are currently served through one meter where a Service and Facilities Charge is billed to each separate unit.

Transmission Charges		
Component	Billing Unit	Rate
Variable Charge	kWh	\$0.042560 /kWh

Distribution Charges		
Component	Billing Unit	Rate
System Usage Charge	kWh	\$0.033477 /kWh
Facilities and Service Charge (for each unit)	Daily	\$1.034442 /day

Minimum Charges

The Distribution Minimum Charge is the Facilities and Service Charge.

Terms and Conditions

The Terms and Conditions of Electric Distribution Service form part of this Rate Schedule and apply to all Electricity Services supplied under this Tariff.

All Points of Service must comply with FortisAlberta service and metering standards that can be found in the Service and Metering Guide available at www.fortisalberta.com.

Each new Point of Service or residential unit must be metered separately.

Exclusions

Common use areas such as hallway, lobby, laundry rooms and lighting in an incorporated multi residential building, may be metered and billed on the applicable general rate.

A garage that is separately metered from the household is to be billed on the applicable general service rate.

Applicable Options and Riders

- Rider A-1 Municipal Assessment Rider
- Municipal Franchise Fee Riders
- Base Transmission Adjustment Rider
- Quarterly Transmission Adjustment Rider
- Balancing Pool Allocation Rider

RATE 21: FARM SERVICE – BREAKERED SERVICE (CLOSED)

Approved in AUC Decision: 30274-D01-2025

Effective Date: January 1, 2026

Availability

Rate 21 is applicable to existing Points of Service that remain billed as a breakered farm service by FortisAlberta or were previously billed as a breakered farm service by another wire owner.

Transmission Charges		
Component	Billing Unit	Rate
Variable Charge	kWh	\$0.045958 /kWh

Distribution Charges		
Component	Billing Unit	Rate
System Usage Charge	kWh	\$0.032840 /kWh
Local Facilities Charge	Based on kVA breaker size	\$0.372907 /kVA-day
Service Charge	Daily	\$1.282578 /day

Minimum Charges

The Distribution Minimum Charge is the Local Facilities Charge based on a 5 kVA breaker size plus the Service Charge.

Terms and Conditions

The Customer Terms and Conditions of Electric Distribution Service form part of this Rate Schedule and apply to all Electricity Services supplied under this Tariff.

All Points of Service must comply with FortisAlberta service and metering standards that can be found in the Service and Metering Guide available at www.fortisalberta.com.

Applicable Options and Riders

- Option C – Idle Service Option
- Municipal Franchise Fee Riders
- Base Transmission Adjustment Rider
- Quarterly Transmission Adjustment Rider
- Balancing Pool Allocation Rider

RATE 22: FARM SERVICE – DEMAND METERED

Approved in AUC Decision: 30274-D01-2025

Effective Date: January 1, 2026

Availability

Rate 22 is applicable to Points of Service that are located on Rural Lands which includes a residence and on which agricultural activities are conducted.

Transmission Charges		
Component	Billing Unit	Rate
Variable Charge	kWh	\$0.045958 /kWh

Distribution Charges		
Component	Billing Unit	Rate
System Usage Charge	Peak Metered Demand (kVA)	\$0.289200 /kVA-day
Local Facilities Charge	kVA of Capacity	\$0.372907 /kVA-day
Service Charge	Daily	\$1.282578 /day

The Peak Metered Demand (kVA) is the highest metered kVA demand in the billing period.

The kVA of Capacity is the greater of:

- i. the highest metered kVA demand in the billing period;
- ii. 85% of the highest metered kVA demand in the past 12 month period including and ending with the billing period;
- iii. the Contract Minimum Demand as specified by the Terms and Conditions; or
- iv. the Rate Minimum of 10 kVA.

Minimum Charges

The Distribution Minimum Charge is the Local Facilities Charge plus the Service Charge.

Terms and Conditions

The Customer Terms and Conditions of Electric Distribution Service form part of this Rate Schedule and apply to all Electricity Services supplied under this Tariff.

All Points of Service must comply with FortisAlberta service and metering standards that can be found in the Service and Metering Guide available at www.fortisalberta.com.

Applicable Options and Riders

- Option C – Idle Service Option
- Option I – Interval Metering Option
- Municipal Franchise Fee Riders
- Quarterly Transmission Adjustment Rider
- Balancing Pool Allocation Rider
- Base Transmission Adjustment Rider

RATE 23: GRAIN DRYING SERVICE (CLOSED)

Approved in AUC Decision: 30274-D01-2025

Effective Date: January 1, 2026

Availability

Rate 23 is applicable to Points of Service that have, in addition to the farm service, varying load levels throughout the year due to the use of grain drying equipment for part of the year.

Rate 23 is not available for any new installations.

Breakered Service

Transmission Charges		
Component	Billing Unit	Rate
Variable Charge	kWh	\$0.045958 /kWh

Distribution Charges		
Component	Billing Unit	Rate
System Usage Charge	kWh	\$0.032840 /kWh
Local Facilities Charge	Based on kVA breaker size	\$0.372907 /kVA-day
Service Charge	Daily	\$1.282578 /day

Minimum Charges

The Distribution Minimum Charge is the Local Facilities Charge (5 kVA breaker size minimum) plus the Service Charge.

Demand Metered

Transmission Charges		
Component	Billing Unit	Rate
Variable Charge	kWh	\$0.045958 /kWh

Distribution Charges		
Component	Billing Unit	Rate
System Usage Charge	Peak Metered Demand (kVA)	\$0.289200 /kVA-day
Local Facilities Charge	kVA of Capacity	\$0.372907 /kVA-day
Service Charge	Daily	\$1.282578 /day

The Peak Metered Demand (kVA) is the highest metered kVA demand in the billing period. The kVA of Capacity is the greater of:

- i. the highest metered kVA demand in the billing period;
- ii. 85% of the highest metered kVA demand in the past 12 month period including and ending with the billing period;
- iii. the Contract Minimum Demand as specified by the Terms and Conditions; or
- iv. the Rate Minimum of 10 kVA.

Minimum Charges

The Distribution Minimum Charge is the Local Facilities Charge plus the Service Charge.

Terms and Conditions

The Customer Terms and Conditions of Electric Distribution Service form part of this Rate Schedule and apply to all Electricity Services supplied under this Tariff.

All Points of Service must comply with FortisAlberta service and metering standards that can be found in the Service and Metering Guide available at www.fortisalberta.com.

Applicable Options and Riders

- Option C – Idle Service Option
- Municipal Franchise Fee Riders
- Base Transmission Adjustment Rider
- Quarterly Transmission Adjustment Rider
- Balancing Pool Allocation Rider

RATE 26: IRRIGATION SERVICE

Approved in AUC Decision: 30274-D01-2025

Effective Date: January 1, 2026

Availability

Rate 26 is available for Points of Service for the primary purpose of irrigation for the period from April 1 to October 31.

Transmission Charges		
Component	Billing Unit	Rate
Variable Charge	kWh	\$0.066219 /kWh

Distribution Charges			
Component	Billing Unit	kW Rate	kVA Rate
System & Facilities Charge	kW [or kVA] of Capacity	\$0.287553 /kW-day	\$0.2587977 /kVA-day
Service Charge	Daily	\$0.067575 /day	

The System & Facilities Charge is the greater of:

- (a) the kW of Capacity charge;

Where the kW of Capacity charge = kW Rate * number of days * kW of Capacity,
based on the greater of:

- i. the highest metered kW demand in the billing period;
- ii. the Contract Minimum Demand as specified by the Terms and Conditions;
- iii. the sum of the motor nameplate horsepower ratings of all installed motors (1 horsepower equals 0.746 kW) * 85%;
- iv. kW of Minimum Installation / 0.95 * 85%; or
- v. the Rate Minimum of 3 kW.

OR

- (b) the kVA of Capacity charge;

Where the kVA of Capacity charge = kVA Rate * number of days * kVA of Capacity,
based on the highest metered kVA demand in the billing period.

Minimum Charges

The Distribution Minimum Charge is the System & Facilities Charge plus the Service Charge.

Terms and Conditions

The Customer Terms and Conditions of Electric Distribution Service form part of this Rate Schedule and apply to all Electricity Services supplied under this Tariff.

All Points of Service must comply with FortisAlberta service and metering standards that can be found in the Service and Metering Guide available at www.fortisalberta.com.

Application

Distribution Charges are only applicable from April 1 to October 31, whereas Transmission Charges are applicable in any month where there is kWh consumption.

Applicable Options and Riders

- Option C – Idle Service Option
- Option I – Interval Metering Option
- Municipal Franchise Fee Riders
- Base Transmission Adjustment Rider
- Quarterly Transmission Adjustment Rider
- Balancing Pool Allocation Rider

RATE 31: STREET LIGHTING SERVICE – INVESTMENT OPTION

Approved in AUC Decision: 30274-D01-2025

Effective Date: January 1, 2026

Availability

Rate 31 is available for street lighting fixtures attached to FortisAlberta’s distribution system for which investment has been applied pursuant to the Terms and Conditions, provided that such street lighting fixtures are owned and maintained by FortisAlberta.

Transmission Charges		
Component	Billing Unit	Rate
System Usage Charge	Wattage	\$0.000490 /Watt-day

Distribution Charges		
Component	Billing Unit	Rate
Fixture Charge	Fixture	\$0.981892 /Fixture/day * [Lighting Multiplier, if other than 1.0]

Minimum Charges

The Distribution Minimum Charge is the Fixture Charge.

Terms and Conditions

The Customer Terms and Conditions of Electric Distribution Service form part of this Rate Schedule and apply to all Electricity Services supplied under this Tariff.

All Points of Service must comply with FortisAlberta service and metering standards that can be found in the Service and Metering Guide available at www.fortisalberta.com.

Non-standard streetlight facilities such as fixtures and poles, are subject to a separate agreement with additional Terms and Conditions between FortisAlberta and the Customer.

Application

The Lighting Multiplier, if other than 1.0, must be approved by the Commission.

System Usage (wattage) charges do not apply during periods of temporary de-energization or if the Energy is supplied to the Customer through a separately metered service.

If the Load requirements change over time, or if loads that are not lighting loads are serviced from the lighting service, FortisAlberta may, in its discretion acting reasonably, meter the lighting service on the appropriate rate at the Customer’s cost.

Decorative lighting is available to Municipalities for festive purposes during the months of December through February provided that FortisAlberta reserves the right to impose conditions to availability that are necessary or reasonable as determined by FortisAlberta.

Maintenance

Standard maintenance for Rate 31 includes: lamps, photo-eye controls and lamp cleaning, glassware, reflectors and ballasts (fixture replacement), painting of poles, vandalism, vehicle impacts, cable faults and scheduled inspection.

Applicable Options and Riders

- Option C – Idle Service Option
- Rider A-1 Municipal Assessment Rider
- Municipal Franchise Fee Riders
- Base Transmission Adjustment Rider
- Quarterly Transmission Adjustment Rider
- Balancing Pool Allocation Rider

RATE 33: STREET LIGHTING SERVICE – NO INVESTMENT OPTION (CLOSED)

Approved in AUC Decision: 30274-D01-2025

Effective Date: January 1, 2026

Availability

Rate 33 is only available for street lighting fixtures attached to FortisAlberta’s distribution system on Customer owned facilities if set out in an existing agreement between the Customer and FortisAlberta.

Transmission Charges		
Component	Billing Unit	Rate
System Usage Charge	Wattage	\$0.000490 /Watt-day

Distribution Charges		
Component	Billing Unit	Rate
Fixture Charge	Fixture	\$0.351395 /Fixture/day * [Lighting Multiplier, if other than 1.0]

Minimum Charges

The Distribution Minimum Charge is the Fixture Charge.

Terms and Conditions

The Customer Terms and Conditions of Electric Distribution Service form part of this Rate Schedule and apply to all Electricity Services supplied under this Tariff.

All Points of Service must comply with FortisAlberta service and metering standards that can be found in the Service and Metering Guide available at www.fortisalberta.com.

Non-standard streetlight facilities such as fixtures and poles, are subject to a separate agreement with additional Terms and Conditions between FortisAlberta and the Customer.

Application

The Lighting Multiplier, if other than 1.0, must be approved by the Commission.

System Usage (wattage) charges do not apply during periods of temporary de-energization or if the Energy is supplied to the Customer through a separately metered service.

If the Load requirements change over time, or if loads that are not lighting loads are serviced from the lighting service, FortisAlberta may, in its discretion acting reasonably, meter the lighting service on the appropriate rate at the Customer’s cost.

Decorative lighting is available to Municipalities for festive purposes during the months of December through February provided that FortisAlberta reserves the right to impose conditions to availability that are necessary or reasonable as determined by FortisAlberta.

Maintenance

Rate 33 charges cover standard routine maintenance, including without limitation, replacement of failed lamps, photo eye control, lamp cleaning and scheduled system inspections.

The Customer will be responsible for all maintenance costs incurred by FortisAlberta for changes beyond the secondary terminals of the power supply transformer including, but not limited to, replacement of the system or components following loss by any cause such as vehicle impact, vandalism or age.

Applicable Options and Riders

- Option C – Idle Service Option
- Rider A-1 Municipal Assessment Rider
- Municipal Franchise Fee Riders
- Base Transmission Adjustment Rider
- Quarterly Transmission Adjustment Rider
- Balancing Pool Allocation Rider

RATE 38: YARD LIGHTING SERVICE

Approved in AUC Decision: 30274-D01-2025

Effective Date: January 1, 2026

Availability

Rate 38 is available for yard lighting fixtures and where investment has been applied pursuant to the Customer Terms and Conditions, provided that such fixtures are owned and maintained by FortisAlberta.

Transmission Charges		
Component	Billing Unit	Rate
System Usage Charge	Wattage	\$0.000490 /Watt-day

Distribution Charges		
Component	Billing Unit	Rate
Fixture Charge	Fixture	\$0.616345 /Fixture/day

Minimum Charges

The Distribution Minimum Charge is the Fixture Charge.

Terms and Conditions

The Customer Terms and Conditions of Electric Distribution Service form part of this Rate Schedule and apply to all Electricity Services supplied under this Tariff.

All Points of Service must comply with FortisAlberta metering standards that can be found in the Service and Metering Guide available at www.fortisalberta.com.

Maintenance

Standard maintenance for Rate 38 includes: lamps, photo-eye controls and lamp cleaning, glassware, reflectors and ballasts (fixture replacement), painting of poles, vandalism, vehicle impacts, cable faults and scheduled inspection.

Applicable Options and Riders

- Option C – Idle Service Option
- Municipal Franchise Fee Riders
- Base Transmission Adjustment Rider
- Quarterly Transmission Adjustment Rider
- Balancing Pool Allocation Rider

RATE 41: SMALL GENERAL SERVICE

Approved in AUC Decision: 30274-D01-2025

Effective Date: January 1, 2026

Availability

Rate 41 is available to Points of Service with an Expected Peak Capacity less than 75 kW, which do not qualify for other end-use based rates such as residential, farm, irrigation or oil & gas service.

Transmission Charges			
Component	Billing Unit	kW Rate	kVA Rate
System Usage Charge ¹	Peak Metered Demand (in kW or kVA)	\$0.150213 /kW-day	\$0.1351917 /kVA-day
Capacity Charge ²	kW [or kVA] of Capacity	\$0.120582 /kW-day	\$0.1085238 /kVA-day
Variable Charge	kWh	\$0.006276 /kWh	

Distribution Charges			
Component	Billing Unit	kW Rate	kVA Rate
System Usage Charge ¹	Peak Metered Demand (in kW or kVA)	\$0.158148 /kW-day	\$0.1423332 /kVA-day
Local Facilities Charge ²	kW [or kVA] of Capacity	\$0.286351 /kW-day	\$0.2577159 /kVA-day
Service Charge	Daily	\$1.118330 /day	

¹ The System Usage Charge is the greater of the Peak Metered kW Demand charge or the Peak Metered kVA Demand charge.

- The Peak Metered Demand (in kVA or kW) is the highest metered kVA or kW demand in the billing period.

² The Transmission Capacity Charge and the Distribution Local Facilities Charge are the greater of:

- (a) the kW of Capacity charge;

Where the kW of Capacity charge = kW Rate * number of days * kW of Capacity, based on the greater of:

- i. the highest metered kW demand in the billing period;
- ii. 85% of the highest metered kW demand in the past 12 month period including and ending with the billing period, less 50 kW;
- iii. the Contract Minimum Demand as specified by the Terms and Conditions; or
- iv. the Rate Minimum of 3 kW.

OR

- (b) the kVA of Capacity charge;

Where the kVA of Capacity charge = kVA Rate * number of days * kVA of Capacity, based on the greater of:

- i. the highest metered kVA demand in the billing period; or
- ii. 85% of the highest metered kVA demand in the past 12 month period including and ending with the billing period, less 55.5556 kVA.

Minimum Charges

The Transmission Minimum Charge is the Capacity Charge.

The Distribution Minimum Charge is the Local Facilities Charge plus the Service Charge.

Terms and Conditions

The Customer Terms and Conditions of Electric Distribution Service form part of this Rate Schedule and apply to all Electricity Services supplied under this Tariff.

All Points of Service must comply with FortisAlberta service and metering standards that can be found in the Service and Metering Guide available at www.fortisalberta.com.

Applicable Options and Riders

- Option C – Idle Service Option
- Option D – Flat Rate Option
- Option I – Interval Metering Option
- Rider A-1 Municipal Assessment Rider
- Base Transmission Adjustment Rider
- Quarterly Transmission Adjustment Rider
- Balancing Pool Allocation Rider
- Municipal Franchise Fee Riders

RATE 44: OIL & GAS (CAPACITY) SERVICE (CLOSED)

Approved in AUC Decision: 30274-D01-2025

Effective Date: January 1, 2026

Availability

Rate 44 is available to Points of Service that serve oil and natural gas field services including pumping and related operations such as rectifiers, cathodic protection and radio transmitters and to water pumping services, provided that the Expected Peak Capacity is less than 75 kW.

This rate is not available for new installations.

Transmission Charges			
Component	Billing Unit	kW Rate	kVA Rate
System & Capacity Charge ¹	kW [or kVA] of Capacity	\$0.341768 /kW-day	\$0.3075912 /kVA-day
Variable Charge	kWh	\$0.006375 /kWh	

Distribution Charges			
Component	Billing Unit	kW Rate	kVA Rate
System & Facilities Charge ¹	kW [or kVA] of Capacity	\$1.005408 /kW-day	\$0.9048672 /kVA-day
Service Charge	Daily	\$0.714071 /day	

For Points of Service that are unmetered, the kW of Capacity Charge is based on the sum of all connected motors and equipment (1 horsepower equals 0.746 kW).

For Points of Service that are demand metered:

¹ The Transmission System & Capacity Charge and the Distribution System & Facilities Charge are the greater of:

(a) the kW of Capacity charge;

Where the kW of Capacity charge = kW Rate * number of days * kW of Capacity, based on the greater of:

- i. the highest metered kW demand in the billing period;
- ii. 85% of the highest metered kW demand in the past 12 month period including and ending with the billing period;
- iii. the Contract Minimum Demand as specified by the Terms and Conditions; or
- iv. the Rate Minimum of 3 kW.

OR

(b) the kVA of Capacity charge;

Where the kVA of Capacity charge = kVA Rate * number of days * kVA of Capacity, based on the greater of:

- i. the highest metered kVA demand in the billing period; or

- ii. 85% of the highest metered kVA demand in the past 12 month period including and ending with the billing period.

Minimum Charges

The Transmission Minimum Charge is the System & Capacity Charge.

The Distribution Minimum Charge is the System & Facilities Charge plus the Service Charge.

Terms and Conditions

The Customer Terms and Conditions of Electric Distribution Service form part of this Rate Schedule and apply to all Electricity Services supplied under this Tariff.

All Points of Service must comply with FortisAlberta service and metering standards that can be found in the Service and Metering Guide available at www.fortisalberta.com.

Applicable Options and Riders

- Option C – Idle Service Option
- Option D – Flat Rate Option
- Rider A-1 Municipal Assessment Rider
- Municipal Franchise Fee Riders
- Base Transmission Adjustment Rider
- Quarterly Transmission Adjustment Rider
- Balancing Pool Allocation Rider

RATE 45: OIL & GAS SERVICE

Approved in AUC Decision: 30274-D01-2025

Effective Date: January 1, 2026

Availability

Rate 45 is available to Points of Service for oil and natural gas field services including pumping and related operations such as rectifiers, cathodic protection and radio transmitters and to water pumping services, provided that the Expected Peak Capacity is less than 75 kW.

Transmission Charges			
Component	Billing Unit	kW Rate	kVA Rate
System & Capacity Charge ¹	kW [or kVA] of Capacity	\$0.341768 /kW-day	\$0.3075912 /kVA-day
Variable Charge	kWh	\$0.006375 /kWh	

Distribution Charges			
Component	Billing Unit	kW Rate	kVA Rate
System & Facilities Charge ¹	kW [or kVA] of Capacity	\$1.005408 /kW-day	\$0.9048672 /kVA-day
Service Charge	Daily	\$0.714071 /day	

For Points of Service that are either unmetered or energy metered only, the kW of Capacity Charge is based on the sum of all connected motors and equipment (1 horsepower equals 0.746 kW).

For Points of Service that are demand metered:

¹ The Transmission System & Capacity Charge and the Distribution System & Facilities Charge are the greater of:

(a) the kW of Capacity charge;

Where the kW of Capacity charge = kW Rate * number of days * kW of Capacity, based on the greater of:

- i. the highest metered kW demand in the billing period;
- ii. 85% of the highest metered kW demand in the past 12 month period including and ending with the billing period;
- iii. the Contract Minimum Demand as specified by the Terms and Conditions; or
- iv. the Rate Minimum of 3 kW.

OR

(b) the kVA of Capacity charge;

Where the kVA of Capacity charge = kVA Rate * number of days * kVA of Capacity, based on the greater of:

- i. the highest metered kVA demand in the billing period; or
- ii. 85% of the highest metered kVA demand in the past 12 month period including and ending with the billing period.

Minimum Charges

The Transmission Minimum Charge is the System & Capacity Charge.

The Distribution Minimum Charge is the System & Facilities Charge plus the Service Charge.

Terms and Conditions

The Customer Terms and Conditions of Electric Distribution Service form part of this Rate Schedule and apply to all Electricity Services supplied under this Tariff.

All Points of Service must comply with FortisAlberta service and metering standards that can be found in the Service and Metering Guide available at www.fortisalberta.com.

Applicable Options and Riders

- Option C – Idle Service Option
- Option D – Flat Rate Option
- Option I – Interval Metering Option
- Rider A-1 Municipal Assessment Rider
- Base Transmission Adjustment Rider
- Quarterly Transmission Adjustment Rider
- Balancing Pool Allocation Rider
- Municipal Franchise Fee Riders

RATE 61: GENERAL SERVICE

Approved in AUC Decision: 30274-D01-2025

Effective Date: January 1, 2026

Availability

Rate 61 is available to Points of Service that do not qualify for other end-use specific rates such as residential, farm or irrigation service, with an Expected Peak Capacity of 2,000 kW or less.

Transmission Charges			
Component	Billing Unit	kW Rate	kVA Rate
System Usage Charge ¹	Peak Metered Demand (in kW or kVA)	\$0.244663 /kW-day	\$0.2201967 /kVA-day
Capacity Charge ²	kW [or kVA] of Capacity	\$0.140959 /kW-day	\$0.1268631 /kVA-day
Variable Charge	kWh	\$0.006424 /kWh	

Distribution Charges			
Component	Billing Unit	kW Rate	kVA Rate
System Usage Charge ¹	Peak Metered Demand (in kW or kVA)	\$0.107884 /kW-day	\$0.0970956 /kVA-day
Local Facilities Charge ²	kW [or kVA] of Capacity	\$0.114553 /kW-day	\$0.1030977 /kVA-day
Service Charge	Daily	\$1.385825 /day	

¹ The System Usage Charge is the greater of the Peak Metered kW Demand charge or the Peak Metered kVA Demand charge.

- The Peak Metered Demand (in kVA or kW) is the highest metered kVA or kW demand in the billing period.

² The Transmission Capacity Charge and the Distribution Local Facilities Charge are the greater of:

(a) the kW of Capacity charge;

Where the kW of Capacity charge = kW Rate * number of days * kW of Capacity, based on the greater of:

- i. the highest metered kW demand in the billing period;
- ii. 85% of the highest metered kW demand in the past 12 month period including and ending with the billing period;
- iii. the Contract Minimum Demand as specified by the Terms and Conditions; or
- iv. the Rate Minimum of 50 kW.

OR

(b) the kVA of Capacity charge;

Where the kVA of Capacity charge = kVA Rate * number of days * kVA of Capacity, based on the greater of:

- i. the highest metered kVA demand in the billing period; or

- ii. 85% of the highest metered kVA demand in the past 12 month period including and ending with the billing period.

Minimum Charges

The Transmission Minimum Charge is the Capacity Charge.

The Distribution Minimum Charge is the Local Facilities Charge plus the Service Charge.

Terms and Conditions

The Customer Terms and Conditions of Electric Distribution Service form part of this Rate Schedule and apply to all Electricity Services supplied under this Tariff.

All Points of Service must comply with FortisAlberta metering standards that can be found in the Service and Metering Guide available at www.fortisalberta.com.

Applicable Options and Riders

- Option A – Primary Service Option
- Option C – Idle Service Option
- Option I – Interval Metering Option
- Rider A-1 Municipal Assessment Rider
- Municipal Franchise Fee Riders
- Base Transmission Adjustment Rider
- Quarterly Transmission Adjustment Rider
- Balancing Pool Allocation Rider

RATE 62: ELECTRIC VEHICLE FAST CHARGING SERVICE

Approved in AUC Decision: 30274-D01-2025

Effective Date: January 1, 2026

Availability

Rate 62 is available to eligible Points of Service as determined in FortisAlberta’s sole discretion, with an Expected Peak Capacity of 500 kW or less.

Transmission Charges		
Component	Billing Unit	Rate
Variable Charge	kWh	\$0.387514 /kWh

Distribution Charges		
Component	Billing Unit	Rate
System & Local Facilities Charge	kWh	\$0.193777 /kWh
Service Charge	Daily	\$1.385825 /day

Minimum Charges

The Distribution Minimum Charge is the Service Charge.

Terms and Conditions

The Customer Terms and Conditions of Electric Distribution Service form part of this Rate Schedule and apply to all Electricity Services supplied under this Tariff.

All Points of Service must comply with FortisAlberta metering standards that can be found in the Service and Metering Guide available at www.fortisalberta.com.

Applicable Options and Riders

- Option C – Idle Service Option
- Option I – Interval Metering Option
- Rider A-1 Municipal Assessment Rider
- Municipal Franchise Fee Riders
- Base Transmission Adjustment Rider
- Quarterly Transmission Adjustment Rider
- Balancing Pool Allocation Rider

RATE 63: LARGE GENERAL SERVICE

Approved in AUC Decision: 30274-D01-2025

Effective Date: January 1, 2026

Availability

Rate 63 is available to Points of Service that do not qualify for other specific end-use rates such as residential, farm or irrigation service, with an Expected Peak Capacity greater than 2,000 kW.

Transmission Charges			
Component	Billing Unit	kW Rate	kVA Rate
System Usage Charge ¹	Peak Metered Demand (in kW or kVA)	\$0.214447 /kW-day	\$0.1930023 /kVA-day
Capacity Charge ²	kW [or kVA] of Capacity	\$0.174184 /kW-day	\$0.1567656 /kVA-day
Variable Charge	kWh	\$0.006228 /kWh	

Distribution Charges			
Component	Billing Unit	kW Rate	kVA Rate
System Usage Charge	Contract km	\$27.080602 /km-day	
Local Facilities Charge ²	kW [or kVA] of Capacity	\$0.015170 /kW-day	\$0.0136530 /kVA-day
Service Charge	Daily	\$15.998863 /day	

¹ The Transmission System Usage Charge is the greater of the Peak Metered kW charge or the Peak Metered kVA charge.

- The Peak Metered Demand (in kVA or kW) is the highest metered kVA or kW demand in the billing period.

² The Transmission Capacity Charge and the Distribution Local Facilities Charge are the greater of:

(a) the kW of Capacity charge;

Where the kW of Capacity charge = kW Rate * number of days * kW of Capacity,
based on the greater of:

- i. the highest metered kW demand in the billing period;
- ii. 90% of the highest metered kW demand in the past 12 month period including and ending with the billing period;
- iii. 135% of the Contract Minimum Demand as specified by the Terms and Conditions; or
- iv. the Rate Minimum of
2,000 kW.

OR

(b) the kVA of Capacity charge;

Where the kVA of Capacity charge = kVA Rate * number of days * kVA of Capacity, based
on the greater of:

- i. the highest metered kVA demand in the billing period; or

- ii. 90% of the highest metered kVA demand in the past 12 month period including and ending with the billing period.

Minimum Charges

The Transmission Minimum Charge is the Capacity Charge.

The Distribution Minimum Charge is the System Usage Charge, the Local Facilities Charge plus the Service Charge.

Terms and Conditions

The Customer Terms and Conditions of Electric Distribution Service form part of this Rate Schedule and apply to all Electricity Services supplied under this Tariff.

All Points of Service must comply with FortisAlberta metering standards that can be found in the Service and Metering Guide available at www.fortisalberta.com.

Applicable Options and Riders

- Option A – Primary Service Option
- Option C – Idle Service Option
- Rider A-1 Municipal Assessment Rider
- Municipal Franchise Fee Riders
- Base Transmission Adjustment Rider
- Quarterly Transmission Adjustment Rider
- Balancing Pool Allocation Rider

RATE 65: TRANSMISSION CONNECTED SERVICE

Approved in AUC Decision: 30274-D01-2025

Effective Date: January 1, 2026

Availability

Rate 65 is available to Transmission Connected Services, as defined by FortisAlberta’s Customer Terms and Conditions of Electric Distribution Service.

Transmission Charges
The Transmission Charge is the current Independent System Operator (ISO) tariff charges as billed by the Alberta Electric System Operator (AESO) flowed through directly to the Customer.

Distribution Charges	
Service Charge	\$50.619440 /day

Minimum Charges

The Transmission Minimum Charge is the ISO tariff charges flowed through directly to the Customer.

The Distribution Minimum Charge is the Service Charge.

Terms and Conditions

FortisAlberta will apply the Terms and Conditions of the AESO to Transmission Connected Services. Each Transmission Connected Service is equivalent to the respective AESO Point of Delivery (POD) and will be billed on this rate only when FortisAlberta has a distinct System Access Service Agreement in existence with the AESO, specifically for the POD, and FortisAlberta is being charged the ISO tariff by the AESO for the POD.

Applicable Options and Riders

- Municipal Franchise Fee Riders
- Base Transmission Adjustment Rider

RATE 66: OPPORTUNITY TRANSMISSION

Approved in AUC Decision: 30274-D01-2025

Effective Date: January 1, 2026

Availability

Rate 66 is available to Points of Service that have:

- (a) an Electric Service Agreement with FortisAlberta under Rate 61 or Rate 63;
- (b) interval metering at the Point of Service; and
- (c) an Opportunity Transmission Agreement with FortisAlberta for the Firm Demand and the period of usage.

Rate 66 is available if FortisAlberta determines, upon receipt of the request for Opportunity Transmission, that the requested capacity at the Point of Delivery (POD) is available.

Transmission Charges	
For all kWh	\$0.241113 /kWh

Distribution Charges	
For all kWh	\$0.026152 /kWh

A Service Charge of \$75 per Opportunity Transmission Agreement will apply. The Opportunity Transmission Agreement will indicate requested Opportunity Demand and number of hours per day that the Firm Demand will be operating.

An Opportunity Transmission Agreement is available for no more than one calendar month at a time.

The Minimum Charge for each 24-hour (calendar day) period, in which Opportunity Demand is used, will be the total distribution tariff rate, including both the transmission and distribution charges * Contract Opportunity Demand (kW) * 6 hours.

If the Rate 61 or Rate 63 kW [or kVA] of Capacity Charge calculated for the kW or kVA of Capacity exceeds the sum of the Firm Demand and the Maximum Opportunity Demand specified in the agreement, during any time within the period covered by the agreement, then the Firm Demand level will be increased by the excess (kW) amount. The increased Firm Demand will be the basis for billing the Point of Service's Rate 61 or 63 Point of Service for the current and subsequent billing periods.

OPTION A: PRIMARY SERVICE OPTION

Approved in AUC Decision: 30274-D01-2025

Effective Date: January 1, 2026

Availability

The Primary Service Option is available for a minimum period of 12 consecutive months to Points of Service:

- (a) currently being billed under the General Service Rate 61 or the Large General Service Rate 63 and has an Electric Service Agreement;
- (b) normally metered at a primary voltage with the customer providing the transformation to the customer’s utilization voltage;
- (c) with an Expected Peak Capacity not less than 1,000 kW; and
- (d) where the total cost of the required customer-related supply facilities (including any customer-supplied transformation) is less than FortisAlberta’s investment.

The Primary Service Option is not available to Rate 65.

Distribution Charges			
Component	Billing Unit	kW Rate	kVA Rate
Local Facilities Credit ¹	kW [or kVA] of Capacity	(\$0.014296) /kW-day	(\$0.0128664) /kVA-day

¹ The Local Facilities Credit is the lesser of the kW of Capacity Credit or the kVA of Capacity Credit.

Option A will be calculated based on the kW and kVA of Capacity as specified under Rate 61 General Service or Rate 63 Large General Service schedules, as applicable.

Terms and Conditions

The Customer Terms and Conditions of Electric Distribution Service form part of this Rate Schedule and apply to all Electricity Services supplied under this Tariff.

All Points of Service must comply with FortisAlberta metering standards that can be found in the Service and Metering Guide available at www.fortisalberta.com.

Applicable Options and Riders

- Municipal Franchise Fee Riders
- Rider A-1 Municipal Assessment Rider

OPTION C: IDLE SERVICE OPTION

Approved in AUC Decision: 30274-D01-2025

Effective Date: January 1, 2026

Availability

For all Points of Service, the Idle Service Option is applicable where:

- (a) the Customer chooses to De-Energize for a given period of time while leaving the applicable Facilities in place; or
- (b) due to the acts or omissions of the Customer, a Point of Service has not been enrolled with their Retailer within 30 days of the service being made available to the Customer, as provided as per the Terms and Conditions.

Rate Class Description	Rate Code	Applicability	Idle Service Charge
Farm Breakered Service	21	All Points of Service	The Distribution Minimum Charge as per the applicable rate schedule.
Farm Demand Metered	22		
Grain Drying (Closed)	23		
Irrigation	26	All Points of Service during the Irrigation season from April 1 to October 31	The Minimum Charges for Distribution and Transmission as per the applicable rate schedule.
Streetlighting	31, 33 & 38	For all Fixtures	
Small General	41	All Points of Service	
Oil and Gas Service (Closed)	44		
Oil and Gas Service	45		
General Service	61		
Electric Vehicle Fast Charging Service	62		
Large General Service	63		

Terms and Conditions

The Customer Terms and Conditions of Electric Distribution Service form part of this Rate Schedule and apply to all Electricity Services supplied under this Tariff.

All Points of Service must comply with FortisAlberta metering standards that can be found in the Service and Metering Guide available at www.fortisalberta.com.

OPTION D: FLAT RATE OPTION

Approved in AUC Decision: 30274-D01-2025

Effective Date: January 1, 2026

Availability

The Flat Rate Option is available to unmetered Points of Service which qualify for the Small General Service Rate 41 or Oil & Gas Service Rates 44 and 45 and which have a kW of Capacity with minimal or accurately predictable average monthly kWh consumption. The Flat Rate Option is applied for a minimum period of 12 consecutive months.

A Flat Rate bill is calculated on the Small General Service Rate 41 or the Oil & Gas Service Rates 44 and 45, using an estimated kW of Capacity, Peak Metered Demand (in kW) and kWh consumption in the billing period.

Terms and Conditions

The Customer Terms and Conditions of Electric Distribution Service form part of this Rate Schedule and apply to all Electricity Services supplied under this Tariff.

All Points of Service must comply with FortisAlberta metering standards that can be found in the Service and Metering Guide available at www.fortisalberta.com.

Application

- (a) If the loads change over time or if the loads are no longer predictable, FortisAlberta may meter the service at the Customer's cost and bill accordingly.
- (b) For new Points of Service only: Upon agreement with and at the discretion of FortisAlberta, virtual aggregation and grouping of small connected devices with each individual device being less than 1 kW (which may be physically disparate) can be represented as a single Point of Service for billing and settlement purposes.

OPTION I: INTERVAL METERING OPTION

Approved in AUC Decision: 30274-D01-2025

Effective Date: January 1, 2026

Availability

The Interval Metering Option is available for Points of Service with a Contract Minimum Demand of less than 333 kW (which coincides with an Expected Peak Capacity of less than 500 kW), with interval meters, to enable 15-minute interval data (does not apply to Distribution Generation (DG) Customers who own and poll the meters).

Distribution Charges		
Component	Billing Unit	Rate
Service Charge	Daily	\$1.158823 /day

Terms and Conditions

The Customer Terms and Conditions of Electric Distribution Service form part of this Rate Schedule and apply to all Electricity Services supplied under this Tariff.

All Points of Service must comply with FortisAlberta metering standards that can be found in the Service and Metering Guide available at www.fortisalberta.com.

Applicable Options and Riders

- Municipal Franchise Fee Riders
- Rider A-1 Municipal Assessment Rider

OPTION M: DISTRIBUTION GENERATION CREDIT/CHARGE

Approved in AUC Decision: 30274-D01-2025

Effective Date: January 1, 2026

Availability

Option M is available to Distribution Generation (DG) Customers that are interconnected to the distribution system downstream of a FortisAlberta transmission Point of Delivery (POD) and which are exporting into the Alberta Interconnected Electric System (AIES).

DG Customers who have contracts under the provisions of the Small Power Research and Development (SPRD) Act are exempt from Option M.

Transmission Charges/Credits

The Option M Credit or Charge will be the difference between Alberta Electric System Operator (AESO) System Access Service charges to FortisAlberta at the upstream POD with the generator in operation and the charges that would have been incurred if the generator had not been in operation, calculated based on the amount of electricity exported into the AIES at the Point of Interconnection.

System Access Service Charges include any charges applicable at the POD in accordance with the AESO approved tariff including, but are not limited to, Demand Transmission Service (DTS) and Supply Transmission Service (STS).

In accordance with Decision 26090-D01-2021, a multiplier will be applied to the calculated DTS portion before finalizing and issuing the payment or invoice to the DG Customer.

The applied multiplier for the calculated DTS portion of Option M Distribution Generation Credit/Charge is as follows:

Year	First day when the multiplier will be applied	Multiplier
1	January 1, 2022	0.8
2	January 1, 2023	0.6
3	January 1, 2024	0.4
4	January 1, 2025	0.2
5	January 1, 2026	0

The STS portion of the Option M calculation will continue to be a flow through of AESO's STS credit or charges, on a 100 percent basis.

Distribution Charges/Credits

The Distribution Generation Credits/Charges will be calculated monthly for each DG Customer, with a maximum export capacity of 1.0 MW or greater in the month, the credits and charges will be calculated on an actual basis. For Customers below 1.0 MW, the credits and charges will be calculated based on the average credit and charge levels for those above 1.0 MW.

Distribution Charges		
Component	Billing Unit	Rate
Service Charge	Monthly	\$43.962282 /month

Terms and Conditions

The Customer Terms and Conditions of Electric Distribution Service form part of this Rate Schedule and apply to all Electricity Services supplied under this Tariff.

All Points of Service must comply with FortisAlberta metering standards that can be found in the Service and Metering Guide available at www.fortisalberta.com.

Application

Option M credits or charges are extended to rural electrification associations (REAs) when a REA has a distribution generation customer (excluding MG customers) interconnected to its distribution system downstream of a FortisAlberta transmission POD, and the distribution generation customer is exporting into the AIES. Option M credits or charges extended to REAs will be calculated consistent with FortisAlberta DG Customers as described above.

RIDER E: CUSTOMER SPECIFIC FACILITIES

Approved in AUC Decision: 30274-D01-2025

Effective Date: January 1, 2026

Availability

Applicable to facilities on Customer-owned or -leased property that do not qualify for other specific rates, as requested by the Customer and agreed to by FortisAlberta.

The Customer Specific Facilities Rider E will be set out in an agreement between the customer and FortisAlberta and will be calculated to allow FortisAlberta to recover the revenue requirement of the applicable Facilities. The revenue requirement will be calculated on a rate base of net book value and will include Return, Income Tax, Depreciation, an Early Abandonment Adjustment, and Operating and Maintenance costs.

Distribution Charges		
Component	Billing Unit	Rate
Customer Facilities Charge	Revenue Requirement	Customer Specific
Service Charge	Daily	\$15.998863 /day

Application

- (a) The charge will be based on the weighted average cost of capital and depreciation rates as approved by the Alberta Utilities Commission from time to time and a proportionate share of income taxes and operating and maintenance costs.
- (b) The charge is subject to change as new Facilities are added or currently installed Facilities are retired.
- (c) For Facilities shared among more than one customer, a separate agreement will be established for each customer making use of the Facilities.
- (d) Facilities constructed under the Customer Specific Facilities Rider E are owned and maintained by FortisAlberta.

RIDER A-1 MUNICIPAL ASSESSMENT RIDER

Approved in AUC Decision: 30274-D01-2025

Effective Date: January 1, 2026

Availability

The percentages below apply to the total distribution tariff charges, including both the transmission and distribution charges, at each Point of Service, excluding Riders, according to the taxation authority in which the Point of Service is located.

Rates 21, 22, 23, 26, 38, 65 and REA Wire Owners are exempt from Rider A-1.

Number	Name	A1-Rider	Number	Name	A1-Rider
03-0002	Acme, Village Of	1.83%	02-0034	Bon Accord, Town Of	2.27%
01-0003	Airdrie, City Of	0.85%	04-0367	Bondiss, S.V. Of	0.33%
03-0004	Alberta Beach, S.V. Of	1.47%	06-0036	Bonnyville #87, M.D. of	0.66%
25-0466	Alexander First Nation	1.59%	02-0039	Bow Island, Town Of	0.87%
25-0467	Alexis Nakota Sioux Nation	1.62%	02-0040	Bowden, Town Of	1.47%
03-0005	Alix, Village Of	0.62%	03-0041	Boyle, Village Of	1.75%
03-0007	Amisk, Village Of	2.05%	06-0383	Brazeau County	0.86%
04-0009	Argentia Beach, S.V. Of	0.67%	03-0042	Breton, Village Of	1.46%
03-0010	Arrowwood, Village Of	4.27%	01-0043	Brooks, City Of	1.37%
06-0012	Athabasca County	0.49%	02-0044	Bruderheim, Town Of	1.20%
02-0011	Athabasca, Town Of	1.45%	11-0406	Buffalo Lk Metis	3.08%
02-0387	Banff, Town Of	0.19%	04-0414	Burnstick Lake, S.V.	0.31%
03-0363	Barnwell, Village Of	0.75%	01-0046	Calgary, City Of	0.72%
03-0013	Barons, Village Of	0.95%	02-0047	Calmar, Town Of	1.32%
06-0015	Barrhead #11, County Of	0.53%	06-0049	Camrose County	1.06%
02-0014	Barrhead, Town Of	1.26%	01-0048	Camrose, City Of	1.17%
02-0016	Bashaw, Town Of	0.91%	02-0050	Canmore, Town Of	0.56%
02-0017	Bassano, Town Of	1.42%	06-0053	Cardston County	0.68%
03-0018	Bawlf, Village Of	1.16%	02-0052	Cardston, Town Of	0.00%
01-0019	Beaumont, City Of	1.13%	03-0054	Carmangay, Village Of	1.07%
06-0020	Beaver County	1.02%	03-0055	Caroline, Village Of	1.10%
25-0468	Beaver Lake Cree Nation	1.38%	02-0056	Carstairs, Town Of	1.12%
03-0022	Beiseker, Village Of	1.07%	04-0057	Castle Island, S.V. Of	5.43%
02-0024	Bentley, Town Of	1.29%	03-0061	Champion, Village Of	1.60%
04-0026	Betula Beach, S.V. Of	0.82%	03-0062	Chauvin, Village Of	1.82%
06-0506	Big Lakes County	0.19%	01-0356	Chestermere , City of	0.79%
06-0382	Bighorn #8, M.D. Of	0.44%	03-0064	Chipman, Village Of	2.48%
25-0469	Big Stone Cree Nation	1.59%	02-0065	Claresholm, Town Of	1.05%
04-0384	Birch Cove, S.V. Of	4.93%	06-0377	Clearwater County	0.69%
04-0028	Birchcliff, S.V. Of	0.35%	03-0066	Clive, Village Of	1.16%
03-0029	Bittern Lk, Village Of	0.64%	03-0068	Clyde, Village Of	2.93%
02-0031	Blackfalds, Town Of	1.19%	02-0069	Coaldale, Town Of	0.89%

FortisAlberta's Terms and Conditions of Electric Distribution Service provide for other charges, including an arrears charge of 1.5% per month.

Number	Name	A1-Rider	Number	Name	A1-Rider
02-0360	Coalhurst, Town Of	1.32%	06-0481	Greenview #16, M.D. Of	0.25%
02-0070	Cochrane, Town Of	0.85%	04-0138	Gull Lake, S.V. Of	0.73%
03-0076	Coutts, Village Of	1.90%	04-0358	Half Moon Bay, S.V. Of	0.50%
03-0077	Cowley, Village Of	0.80%	02-0143	Hardisty, Town Of	1.31%
03-0078	Cremona, Village Of	1.19%	03-0144	Hay Lakes, Village Of	(0.79%)
02-0079	Crossfield, Town Of	0.73%	02-0148	High River, Town Of	0.85%
09-0361	Crowsnest Pass, Muni Of	2.14%	03-0149	Hill Spring, Village Of	1.34%
04-0080	Crystal Springs, S.V. Of	0.52%	02-0151	Hinton, Town Of	0.65%
06-0376	Cypress County	0.38%	03-0152	Holden, Village Of	1.64%
03-0081	Czar, Village Of	1.10%	03-0153	Hughendon, Village Of	1.77%
02-0082	Daysland, Town Of	1.57%	03-0154	Hussar, Village Of	0.72%
02-0086	Devon, Town Of	1.03%	07-0168	ID No. 13	0.14%
02-7662	Diamond Valley, Town Of	0.83%	07-0159	ID No. 4	0.38%
02-0088	Didsbury, Town Of	0.98%	07-0164	ID No. 9	0.14%
02-0091	Drayton Valley, Town Of	1.12%	02-0180	Innisfail, Town Of	0.56%
03-0093	Duchess, Village Of	1.07%	03-0182	Irma, Village Of	1.08%
02-0095	Eckville, Town Of	1.45%	02-0183	Irricana, Town Of	1.30%
03-0096	Edberg, Village Of	1.26%	04-0185	Island Lake, S.V. Of	0.00%
03-0097	Edgerton, Village Of	2.84%	04-0368	Island Lk South, S.V. Of	1.64%
01-0098	Edmonton, City Of	(0.05%)	04-0186	Itaska Beach, S.V. Of	0.78%
02-0100	Edson, Town Of	1.24%	04-0379	Jarvis Bay, S.V. Of	0.27%
25-0426	Enoch Cree Nation # 440	1.19%	07-0373	Kananaskis I.D.	0.28%
25-0427	Ermineskin Cree Nation	0.93%	04-0187	Kapasiwin, S.V. Of	2.30%
03-0109	Ferintosh, Village Of	1.06%	11-0411	Kikino Metis	0.84%
06-0110	Flagstaff County	0.46%	02-0188	Killam, Town Of	1.49%
06-0111	Foothills County	0.48%	06-0191	Kneehill County	0.56%
03-0112	Foremost, Village Of	1.37%	06-4353	Lac La Biche County	0.33%
02-0115	Fort Macleod, Town Of	0.65%	06-0193	Lac Ste Anne County	1.52%
06-0118	Forty Mile #8, County Of	0.68%	06-0195	Lacombe County	0.45%
01-0117	Ft Saskatchewan, City Of	0.74%	01-0194	Lacombe, City Of	1.08%
04-0123	Ghost Lake, S.V. Of	0.50%	04-0196	Lakeview, S.V. Of	4.05%
02-0124	Gibbons, Town Of	1.49%	06-0198	Lamont County	0.36%
03-0128	Glenwood, Village Of	1.11%	02-0197	Lamont, Town Of	1.73%
04-0129	Golden Days, S.V. Of	0.66%	04-0378	Larkspur, S.V. Of	1.57%
04-0134	Grandview, S.V. Of	0.53%	06-0201	Leduc County	0.31%
02-0135	Granum, Town Of	0.56%	01-0200	Leduc, City Of	0.84%

FortisAlberta's Terms and Conditions of Electric Distribution Service provide for other charges, including an arrears charge of 1.5% per month.

Number	Name	A1-Rider	Number	Name	A1-Rider
02-0202	Legal, Town Of	2.04%	02-0250	Pincher Creek, Town Of	0.82%
06-0507	Lesser Slave #124, M.D.	1.73%	04-0253	Point Alison, Village Of	0.85%
06-0204	Lethbridge County	0.36%	06-0255	Ponoka County	0.77%
01-0203	Lethbridge, City Of	0.51%	02-0254	Ponoka, Town of	(0.29%)
03-0207	Lomond, Village Of	2.55%	04-0256	Poplar Bay, S.V. Of	0.45%
03-0208	Longview, Village Of	0.97%	06-0258	Provost #52, M.D. Of	0.40%
03-0209	Lougheed, Village Of	0.71%	02-0257	Provost, Town Of	1.72%
02-0211	Magrath, Town Of	1.24%	06-0501	Ranchland #66, M.D. Of	1.50%
04-0210	Ma-Me-O Beach, S.V. Of	0.88%	02-0261	Raymond, Town Of	1.18%
02-0215	Mayerthorpe, Town Of	2.32%	06-0263	Red Deer County	0.86%
04-0359	Mewatha Beach, S.V. Of	0.86%	01-0262	Red Deer, City Of	0.18%
02-0218	Milk River, Town Of	1.84%	02-0265	Redwater, Town Of	1.06%
02-0219	Millet, Town Of	1.09%	02-0266	Rimbey, Town Of	0.94%
03-0220	Milo, Village Of	5.17%	02-0268	Rocky Mtn House, Town	1.43%
06-0222	Minburn # 27, County Of	1.03%	06-0269	Rocky View County	0.40%
02-0224	Morinville, Town Of	1.43%	03-0270	Rockyford, Village Of	1.12%
06-0226	Mountain View County	0.48%	03-0272	Rosemary, Village Of	1.31%
04-0230	Nakamun Park, S.V. Of	2.41%	04-0273	Ross Haven, S.V. Of	1.24%
02-0232	Nanton, Town Of	1.01%	03-0276	Ryley, Village Of	2.14%
03-0233	New Norway, Village Of	1.06%	04-0277	Sandy Beach, S.V. Of	0.98%
06-0235	Newell, County Of	0.36%	04-0279	Seba Beach, S.V. Of	0.67%
02-0236	Nobleford, Town Of	0.47%	02-0280	Sedgewick, Town Of	1.29%
04-0237	Norglenwold, S.V. Of	0.22%	25-0419	Siksika Nation	1.50%
04-0385	Norris Beach, S.V. Of	0.69%	04-0282	Silver Beach, S.V. Of	0.29%
25-0442	O'Chiese First Nation	0.64%	04-0283	Silver Sands, S.V. Of	2.70%
02-0238	Okotoks, Town Of	0.80%	06-0286	Smoky Lake County	18.49%
02-0239	Olds, Town Of	1.03%	04-0369	South Baptiste, S.V. Of	0.06%
02-0240	Onoway, Town Of	1.58%	04-0288	Southview, S.V. Of	3.19%
06-0512	Opportunity 17, M.D. Of	2.94%	08-0142	Special Areas	0.46%
06-0243	Paintearth No. 18, County of	2.64%	03-0099	Spring Lake,V.	1.03%
04-0374	Parkland Beach, S.V. Of	0.93%	01-0291	Spruce Grove, City Of	1.09%
06-0245	Parkland County	0.57%	01-0292	St. Albert, City Of	1.36%
25-0444	Paul First Nation	0.99%	03-0295	Standard, Village Of	1.06%
02-0248	Penhold, Town Of	1.37%	02-0297	Stavely, Town Of	1.11%
02-0249	Picture Butte, Town Of	0.80%	06-0299	Stettler #6, County of	0.42%
06-0251	Pincher Creek #9, M.D. Of	0.88%	03-0300	Stirling, Village Of	1.07%

FortisAlberta's Terms and Conditions of Electric Distribution Service provide for other charges, including an arrears charge of 1.5% per month.

Number	Name	A1-Rider	Number	Name	A1-Rider
25-0451	Stoney (Bears paw) Band	0.67%	02-0331	Viking, Town Of	1.96%
02-0301	Stony Plain, Town Of	1.10%	06-0334	Vulcan County	0.53%
09-0302	Strathcona County	0.71%	02-0333	Vulcan, Town Of	1.05%
15-0523	Strathcona County – Sherwood Park	0.71%	03-0364	Wabamun, Village Of	0.57%
02-0303	Strathmore, Town Of	0.98%	06-0336	Wainwright #61, M.D. Of	0.99%
03-0304	Strome, Village Of	0.46%	02-0335	Wainwright, Town Of	1.03%
06-0305	Sturgeon County	0.51%	04-0380	Waiparous, S.V. Of	0.29%
04-0388	Sunbreaker Cove, S.V. Of	0.41%	03-0338	Warburg, Village Of	1.80%
04-0306	Sundance Beach, S.V. Of	0.60%	06-0340	Warner #5, County Of	0.90%
25-0454	Sunchild First Nation	1.99%	03-0339	Warner, Village Of	1.86%
02-0307	Sundre, Town Of	1.21%	04-0370	West Baptiste, S.V. Of	0.40%
04-0386	Sunrise Beach, S.V. Of	3.14%	04-0344	West Cove, S.V. Of	1.97%
04-0357	Sunset Beach, S.V. Of	0.64%	06-0346	Westlock County	0.98%
04-0308	Sunset Point, S.V. Of	0.86%	02-0345	Westlock, Town Of	1.37%
02-0310	Sylvan Lake, Town Of	1.43%	06-0348	Wetaskiwin #10, County	1.34%
06-0312	Taber, M.D. Of	0.49%	01-0347	Wetaskiwin, City Of	1.88%
02-0311	Taber, Town Of	0.93%	06-0349	Wheatland County	0.45%
06-0314	Thorhild County	1.16%	04-0371	Whispering Hills, S.V. Of	0.56%
02-0315	Thorsby, Town of	2.87%	02-0350	Whitecourt, Town Of	1.03%
02-0318	Tofield, Town	1.73%	06-0353	Willow Creek #26, M.D.	0.56%
25-0448	Tsuu T'ina Nation	3.25%	09-0508	Wood Buffalo, Muni Of	0.28%
04-0324	Val Quentin, S.V. Of	0.83%	06-0480	Woodlands County	0.50%
02-0326	Vauxhall, Town Of	1.06%	06-0482	Yellowhead County	0.32%
06-0329	Vermilion River, County of	0.41%	04-0354	Yellowstone, S.V. Of	(0.53%)

FortisAlberta's Terms and Conditions of Electric Distribution Service provide for other charges, including an arrears charge of 1.5% per month.

MUNICIPAL FRANCHISE FEE RIDERS

Approved in AUC Decision: Decision 30236-D01-2025; Decision 30454-D01-2025;
Decision 30673-D01-2026; Decision 30711-D01-2026;
Decision 30673-D02-2026

Effective Date: May 1, 2026

Availability

Effective for all consumption, estimated or actual, on and after the first of the month following Commission approval, the following franchise fee riders apply to each rate class.

Price Adjustment

A percentage surcharge per the table below will be added to the total distribution tariff, including both the transmission and distribution charges, and excluding any Riders, calculated for every Point of Service within each Municipality and will be billed to the applicable Retailer.

FortisAlberta will pay to each Municipality each month, in accordance with the franchise agreements between FortisAlberta and the Municipalities or an agreement with a non-municipality, the franchise fee revenue collected from the Retailers.

Municipality Code	Municipality	Rider	Effective	Municipality Code	Municipality	Rider	Effective
03-0002	Acme	3%	2013/07/01	03-0041	Boyle	20%	2021/01/01
01-0003	Airdrie	20%	2021/04/01	03-0042	Breton	20%	2015/01/01
03-0005	Alix	8.50%	2019/01/01	01-0043	Brooks	17%	2026/04/01
03-0004	Alberta Beach	8%	2021/01/01	02-0044	Bruderheim	4%	2024/04/01
03-0007	Amisk	0%	2014/01/01	02-0047	Calmar	20%	2013/07/01
02-0011	Athabasca	20%	2024/01/01	01-0048	Camrose	18%	2025/04/01
04-0009	Argentia Beach	0%	2017/01/01	02-0050	Canmore	18%	2026/01/01
03-0010	Arrowwood	12%	2015/07/01	03-0054	Carmangay	15%	2021/01/01
02-0387	Banff	8%	2025/01/01	03-0055	Caroline	12%	2021/01/01
07-0164	Banff Park	8%	2026/01/01	02-0056	Carstairs	10%	2015/01/01
03-0363	Barnwell	15%	2025/01/01	03-0061	Champion	15%	2015/04/01
03-0013	Barons	5%	2015/04/01	03-0062	Chauvin	11%	2016/01/01
02-0014	Barrhead	16%	2026/04/01	01-0356	Chestermere	11.50%	2014/01/01
02-0016	Bashaw	2%	2021/01/01	03-0064	Chipman	0%	2016/01/01
02-0017	Bassano	14.40%	2019/01/01	02-0065	Claresholm	9%	2026/01/01
03-0018	Bawlf	9%	2025/01/01	03-0066	Clive	11%	2023/01/01
01-0019	Beaumont	17.25%	2020/01/01	03-0068	Clyde	18%	2024/01/01
03-0022	Beiseker	3.50%	2019/01/01	02-0069	Coaldale	20%	2025/04/01
02-0024	Bentley	10%	2019/01/01	02-0360	Coalhurst	7.5%	2023/01/01
04-0026	Betula Beach	0%	2017/01/01	02-0070	Cochrane	17%	2020/01/01
03-0029	Bittern Lake	9%	2026/01/01	03-0076	Coutts	3%	2017/01/01
02-0031	Blackfalds	20%	2013/10/01	03-0077	Cowley	5%	2016/01/01
02-0034	Bon Accord	19%	2022/01/01	03-0078	Cremona	10%	2016/01/01
02-0039	Bow Island	17%	2024/01/01	02-0079	Crossfield	17%	2023/01/01
02-0040	Bowden	15%	2017/01/01	09-0361	Crowsnest Pass	16%	2016/01/01

Municipality Code	Municipality	Rider	Effective	Municipality Code	Municipality	Rider	Effective
04-0080	Crystal Springs	0%	2016/01/01	01-0194	Lacombe	17.63%	2024/01/01
03-0081	Czar	5%	2013/10/01	04-0196	Lakeview	2%	2016/01/01
02-0082	Daysland	12%	2026/01/01	02-0197	Lamont	7.50%	2020/01/01
02-0086	Devon	20%	2026/01/01	04-0378	Larkspur	3%	2020/04/01
02-7662	Diamond Valley	10%	2023/01/01	01-0200	Leduc	18%	2026/05/01
02-0088	Didsbury	17%	2016/01/01	02-0202	Legal	20%	2024/01/01
02-0091	Drayton Valley	13.40%	2025/01/01	06-0204	Lethbridge County	5%	2026/04/01
03-0093	Duchess	15%	2018/01/01	03-0207	Lomond	20%	2026/01/01
02-0095	Eckville	10%	2015/01/01	03-0208	Longview	17%	2017/01/01
03-0096	Edberg	13%	2021/01/01	03-0209	Lougheed	9%	2026/01/01
03-0097	Edgerton	15%	2022/01/01	02-0211	Magrath	15%	2023/01/01
02-0100	Edson	6.70%	2026/01/01	04-0210	Ma-Me-O Beach	0%	2016/01/01
03-0109	Ferintosh	11%	2016/01/01	02-0215	Mayerthorpe	14.75%	2025/01/01
03-0112	Foremost	7%	2016/01/01	04-0359	Mewatha Beach	2%	2016/10/01
02-0115	Fort Macleod	15%	2018/10/01	02-0218	Milk River	12%	2017/01/01
01-0117	Fort Saskatchewan	0%	2013/10/01	02-0219	Millet	19%	2026/01/01
02-0124	Gibbons	10%	2013/01/01	03-0220	Milo	20%	2017/01/01
03-0128	Glenwood	5%	2022/04/01	02-0224	Morinville	20%	2013/07/01
04-0129	Golden Days	0%	2017/01/01	04-0230	Nakamun Park	0%	2013/10/01
02-0135	Granum	0%	2024/02/01	02-0232	Nanton	10%	2026/01/01
04-0134	Grandview	0%	2016/01/01	02-0236	Nobleford	5%	2023/01/01
04-0138	Gull Lake	0%	2016/01/01	03-0233	New Norway	6%	2009/01/01
04-0358	Half Moon Bay	0%	2021/01/01	04-0237	Norglenwold	5%	2015/01/01
02-0143	Hardisty	9.50%	2021/01/01	04-0385	Norris Beach	0%	2016/01/01
03-0144	Hay Lakes	9%	2021/01/01	02-0238	Okotoks	20%	2021/01/01
02-0148	High River	20%	2015/07/01	02-0239	Olds	20%	2025/01/01
03-0149	Hill Spring	5%	2014/01/01	02-0240	Onoway	10.50%	2024/01/01
02-0151	Hinton	11.73%	2022/01/01	04-0374	Parkland Beach	0%	2015/01/01
03-0152	Holden	4%	2016/01/01	02-0248	Penhold	19%	2014/01/01
03-0153	Hughenden	5%	2016/01/01	02-0249	Picture Butte	11%	2022/01/01
03-0154	Hussar	12.50%	2017/01/01	02-0250	Pincher Creek	20%	2024/01/01
02-0180	Innisfail	18%	2025/04/01	04-0253	Point Alison	0%	2017/01/23
03-0182	Irma	20%	2015/01/01	04-0256	Poplar Bay	0%	2016/01/01
02-0183	Irricana	8%	2023/05/01	02-0257	Provost	20%	2015/01/01
04-0185	Island Lake	0%	2016/01/01	02-0261	Raymond	16%	2022/01/01
04-0186	Itaska Beach	0%	2017/10/01	02-0265	Redwater	12%	2026/04/01
04-0379	Jarvis Bay	0%	2015/10/08	02-0266	Rimbey	20%	2022/01/01
04-0187	Kapasiwin	0%	2018/04/01	02-0268	Rocky Mtn House	16.80%	2025/01/01
02-0188	Killam	10%	2024/01/01	03-0270	Rockyford	7%	2024/01/01
				03-0272	Rosemary	15.50%	2023/01/01

Municipality Code	Municipality	Rider	Effective	Municipality Code	Municipality	Rider	Effective
04-0273	Ross Haven	0%	2016/01/01	02-0310	Sylvan Lake	18%	2023/01/01
03-0276	Ryley	3%	2016/01/01	02-0311	Taber	18%	2020/07/01
04-0279	Seba Beach	4%	2014/01/01	02-0315	Thorsby	20%	2014/01/01
02-0280	Sedgewick	13%	2026/01/01	02-0318	Tofield	5%	2015/01/01
04-0283	Silver Sands	3%	2018/01/01	04-0324	Val Quentin	0%	2016/01/01
04-0369	South Baptiste	0%	2005/05/01	02-0326	Vauxhall	10%	2026/01/01
04-0288	South View	5%	2026/01/01	02-0331	Viking	8%	2013/01/01
03-0099	Spring Lake, V.	0%	2025/04/01	02-0333	Vulcan	20%	2013/10/01
01-0291	Spruce Grove	20%	2016/01/01	03-0364	Wabamun	10%	2017/01/01
01-0292	St. Albert	15%	2023/01/01	02-0335	Wainwright	14.5%	2026/01/01
03-0295	Standard	4%	2024/04/01	07-0159	Waterton Park	8%	2018/10/01
02-0297	Stavely	6%	2021/01/01	03-0338	Warburg	10%	2015/01/01
03-0300	Stirling	12%	2019/01/01	03-0339	Warner	7%	2024/01/01
02-0301	Stony Plain	20%	2013/01/01	04-0344	West Cove	3%	2025/01/01
15-0523	Strathcona County – Sherwood Park	0%	2026/01/01	02-0345	Westlock	16.25%	2024/01/01
02-0303	Strathmore	20%	2020/07/01	01-0347	Wetaskiwin	17%	2026/01/01
03-0304	Strome	9%	2022/01/01	04-0371	Whispering Hills	5%	2016/10/01
02-0307	Sundre	12%	2024/01/01	02-0350	Whitcourt	7.09%	2026/01/01
04-0386	Sunrise Beach	0%	2018/01/01	04-0354	Yellowstone	13%	2025/01/01
04-0308	Sunset Point	10%	2017/01/01				

BASE TRANSMISSION ADJUSTMENT RIDER

Approved in AUC Decision: 30274-D01-2025

Effective Date: January 1, 2026

Availability

For all Points of Service from January 1, 2025 to December 31, 2025, the following rider, by rate class, applies as a percentage (%) of the Customer's base Transmission Charges.

Rate Class Description	Rate Code	Percentage Charge / (Credit)
Residential Service	11	-0.59%
Farm & Grain Drying Services	21, 22, and 23	1.44%
Irrigation Service	26	13.46%
Street Lighting Services	31, 33, and 38	17.40%
Small General Service	41	3.30%
Oil and Gas Services	44 and 45	0.66%
General Service & Electric Vehicle Fast Charging Service	61 and 62	-1.84%
Large General Service	63	-2.69%
Transmission Connected Service	65	\$4.851 /day

QUARTERLY TRANSMISSION ADJUSTMENT RIDER

Q1: Approved in AUC Decision: Decision 30484-D01-2025

Effective Date: January 1, 2026

Q2: Approved in AUC Decision: Decision 30655-D01-2026

Effective Date: April 1, 2026

Q3: Approved in AUC Decision:

Effective Date:

Q4: Approved in AUC Decision:

Effective Date:

Availability

For all Points of Service, energy delivered, estimated or actual from January 1, 2026 to December 31, 2026, the following rider applies to the Distribution Tariff by rate class.

Rate Class Description	Rate Code	Quarterly Transmission Adjustment Rider (QTAR) Rate / (Credit)			
		Q1 Jan 1, 2026	Q2 Apr 1, 2026	Q3 Jul 1, 2026	Q4 Oct 1, 2026
Residential Service	11	\$0.000566/kWh	(\$0.001599)/kWh		
Farm & Grain Drying Services	21, 22 & 23	\$0.000402/kWh	(\$0.001837)/kWh		
Irrigation Service	26	\$0.000000/kWh	(\$0.000653)/kWh		
Street Lighting Services	31, 33 & 38	\$0.000386/kWh	(\$0.002105)/kWh		
Small General Service	41	\$0.000649/kWh	(\$0.001491)/kWh		
Oil & Gas Services	44 & 45	\$0.000598/kWh	(\$0.001639)/kWh		
General Service & Electric Vehicle Fast Charging Service	61 & 62	\$0.000665/kWh	(\$0.001488)/kWh		
Large General Service	63	\$0.000661/kWh	(\$0.001386)/kWh		

BALANCING POOL ALLOCATION RIDER

Approved in AUC Decision: 30274-D01-2025

Effective Date: January 1, 2026

Availability

To collect from or refund to FortisAlberta Customers, an amount transferred to the AESO and its customers from the Balancing Pool under Section 82 of the *Electric Utilities Act*.

Rate Class Description	Rate Code	Charge / (Credit)
Residential Service	11	\$0.001198 /kWh
Farm & Grain Drying Services	21, 22, and 23	\$0.001213 /kWh
Irrigation Service	26	\$0.001197 /kWh
Street Lighting Services	31, 33, and 38	\$0.000014 /Watt-day
Small General Service	41	\$0.001208 /kWh
Oil & Gas Services	44, and 45	\$0.001226 /kWh
General Service & Electric Vehicle Fast Charging Service	61 and 62	\$0.001235 /kWh
Large General Service	63	\$0.001199 /kWh
Transmission Connected Service	65	ISO tariff Rider F flowed through to Customer

REA WIRE OWNER – INTEGRATED SYSTEM CHARGES

Approved in AUC Decision: 30274-D01-2025

Effective Date: January 1, 2026

Availability

Integrated System Charges are applicable to each specific Rural Electrification Association (REA) wire owner who, along with FortisAlberta, own and operate the integrated electric distribution system(s) in the Overlapping Service Area(s); and to farm customers who own their entire electric service extension (T-Rurals).

Application

The Transmission System Access Service Charge is applied and billed monthly to each REA wire owner and T-Rural customers, as allocated by FortisAlberta and approved by the Commission. This charge represents each REA wire owner’s proportionate share of the annual forecast ISO tariff transmission costs.

The Distribution Service Charge is applied and billed monthly to each REA wire owner and T-Rural customers, as allocated by FortisAlberta and approved by the Commission.

REA	Transmission System Access Service Charge \$/ year*	Distribution Service Charge \$/ year**
Armena REA Ltd.	\$471,859	\$11,235
Battle River Power Coop	\$6,086,519	\$126,336
Blue Mountain Power Coop	\$2,186,873	\$55,950
Drayton Valley REA Ltd.	\$427,050	\$11,383
Duffield REA Ltd.	\$348,563	\$9,477
EQUS REA Ltd.	\$10,940,331	\$187,548
Ermineskin REA Ltd.	\$94,826	\$2,848
Lindale REA Ltd.	\$286,837	\$7,755
Mayerthorpe & District REA Ltd.	\$881,239	\$20,774
Montana REA Ltd.	\$32,431	\$1,074
Niton REA Ltd.	\$197,997	\$4,927
North Parkland Power REA Ltd.	\$1,513,145	\$42,746
Peigan Indian REA Ltd.	\$127,183	\$5,384
Stony Plain REA Ltd.	\$304,046	\$6,573
T-Rurals	\$5,622	\$63
West Liberty REA Ltd.	\$359,700	\$7,612
West Wetaskiwin REA Ltd.	\$514,521	\$14,166
Wild Rose REA Ltd.	\$1,567,947	\$38,953

* Monthly detailed breakdown by ISO tariff components provided as per Commission approval.

** Annual charge to be divided by 12 months and billed monthly.

BASE TRANSMISSION ADJUSTMENT RIDER FOR REAs

Approved in AUC Decision: 30274-D01-2025

Effective Date: January 1, 2026

Availability

The Base Transmission Adjustment Rider (TAR) is related to amounts allocated to each Rural Electrification Association (REA) and T-Rural customers in FortisAlberta's Annual Transmission Access Charge Deferral Account True-up Application. This rider charge is calculated on an annual basis and is billed monthly over a period of 12 months to each REA wire owner and T-Rural customers.

REA	Base Transmission Adjustment Rider \$ / Annual
Armena REA Ltd.	-\$9,057
Battle River Power Coop	\$74,907
Blue Mountain Power Coop	\$84,299
Drayton Valley REA Ltd.	-\$7,203
Duffield REA Ltd.	\$1,982
EQUUS REA Ltd.	\$978,824
Ermineskin REA Ltd.	-\$2,506
Lindale REA Ltd.	-\$6,910
Mayerthorpe & District REA Ltd.	-\$3,450
Montana REA Ltd.	-\$2,611
Niton REA Ltd.	-\$2,880
North Parkland Power REA Ltd.	-\$12,185
Peigan Indian REA Ltd.	\$158
Stony Plain REA Ltd.	-\$9,444
T-Rurals	\$225
West Liberty REA Ltd.	-\$6,180
West Wetaskiwin REA Ltd.	-\$35,052
Wild Rose REA Ltd.	-\$8,422

QUARTERLY TRANSMISSION ADJUSTMENT RIDER FOR REAs

Q1: *Approved in AUC Decision:* Decision 30484-D01-2025

Effective Date: January 1, 2026

Q2: *Approved in AUC Decision:* Decision 30655-D01-2026

Effective Date: April 1, 2026

Q3: *Approved in AUC Decision:*

Effective Date:

Q4: *Approved in AUC Decision:*

Effective Date:

Availability

The Quarterly Transmission Adjustment Rider (QTAR) is related to amounts allocated to each Rural Electrification Association (REA) and T-Rural customers in FortisAlberta's Quarterly AESO DTS Deferral Account Rider Applications. This rider charge is calculated on a quarterly basis and is billed monthly over a period of 3 months to each REA wire owner and T-Rural customers.

REA	QTAR Rate / (Credit)			
	Q1 Jan 1, 2026	Q2 Apr 1, 2026	Q3 July 1, 2026	Q4 Oct 1, 2026
Armena REA Ltd.	\$1,174	(\$3,799)		
Battle River Power Coop	\$17,080	(\$50,504)		
Blue Mountain Power Coop	\$5,567	(\$18,235)		
Drayton Valley REA Ltd.	\$966	(\$3,448)		
Duffield REA Ltd.	\$817	(\$2,767)		
EQUUS REA Ltd.	\$43,021	(\$90,560)		
Ermineskin REA Ltd.	\$292	(\$789)		
Lindale REA Ltd.	\$614	(\$2,280)		
Mayerthorpe & District REA Ltd.	\$1,987	(\$7,167)		
Montana REA Ltd.	\$73	(\$240)		
Niton REA Ltd.	\$323	(\$1,555)		
North Parkland Power REA Ltd.	\$4,122	(\$12,396)		
Peigan Indian REA Ltd.	\$364	(\$1,073)		
Stony Plain REA Ltd.	\$793	(\$2,472)		
T-Rurals	\$17	(\$46)		
West Liberty REA Ltd.	\$906	(\$2,915)		
West Wetaskiwin REA Ltd.	\$1,326	(\$4,341)		
Wild Rose REA Ltd.	\$3,881	(\$12,767)		

Note: The QTAR for the quarters will be determined and posted in accordance with the quarterly adjustment mechanism as approved by the Commission and is effective on the date indicated above.

BALANCING POOL ALLOCATION RIDER FOR REAs

Approved in AUC Decision: 30274-D01-2025

Effective Date: January 1, 2026

Availability

To collect from or refund to each Rural Electrification Association (REA) and T-Rural customers, an amount transferred to the AESO and its customers from the Balancing Pool under Section 82 of the *Electric Utilities Act*. The Balancing Pool Allocation Rider Charges are flowed through from the approved ISO tariff and allocated to the REA wire owners and the T-Rural customers by FortisAlberta. This rider charge is calculated on an annual basis and is billed monthly over a period of 12 months to each REA wire owner and T-Rural customers.

REA	Balancing Pool Allocation Rider \$/ Annual Charge or (Credit)
Armena REA Ltd.	\$12,149
Battle River Power Coop	\$161,477
Blue Mountain Power Coop	\$57,915
Drayton Valley REA Ltd.	\$10,821
Duffield REA Ltd.	\$8,847
EQUS REA Ltd.	\$303,211
Ermineskin REA Ltd.	\$2,525
Lindale REA Ltd.	\$7,157
Mayerthorpe & District REA Ltd.	\$22,742
Montana REA Ltd.	\$771
Niton REA Ltd.	\$4,902
North Parkland Power REA Ltd.	\$39,520
Peigan Indian REA Ltd.	\$3,395
Stony Plain REA Ltd.	\$7,926
T-Rurals	\$147
West Liberty REA Ltd.	\$9,294
West Wetaskiwin REA Ltd.	\$13,644
Wild Rose REA Ltd.	\$40,721