

Customer Contributions Schedules

Effective January 1, 2024

The line that connects us all.





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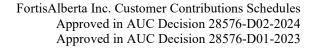
CUSTOMER CONTRIBUTIONS SCHEDULES

Table 1

2024 Maximum Investment Levels for Distribution Facilities When the Investment Term is 15 years or more

Type of Service	Maximum Investment Level		
Rate 11 Residential	\$3,016 per service		
Rate 11 Residential Development	\$3,016 per service, less FortisAlberta's costs of metering and final connection		
Rate 21 and 22 Farm, and Rate 23 Grain Drying	\$6,461 base investment, plus \$924 per kVA of Peak Demand		
Rate 26 Irrigation	\$6,461 base investment, plus \$1,028 per kW of Peak Demand		
Rate 31 Street Lighting (Investment Option)	\$3,325 per fixture		
Rate 38 Yard Lighting	\$919 per fixture		
Rate 41 Small General Service	\$6,461 base investment, plus \$1,028 per kW of Peak Demand		
Rate 45 Oil and Gas Service	\$6,461 base investment, plus \$1,028 per kW of Peak Demand FortisAlberta invests as required per unmetered to metered service conversion program.		
Rate 61 General Service and Rate 62 Electric Vehicle Fast Charging Service	\$6,461 base investment, plus \$1,028 per kW for the first 150 kW, plus \$128 for additional kW of Peak Demand		
Rate 63 Large General Service	\$116 per kW of Peak Demand, plus \$127 per metre of Customer Extension		

Notes: Maximum investment levels are reduced if the expected Investment Term is less than 15 years, as specified in Table 2.





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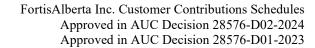
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Table 2

2024 Maximum Investment Levels for Distribution Facilities
When the Investment Term is less than 15 years

Applicability	All Rates, except Rates 11, 31, 38, and 63	Rate 21 and 22	Rate 26	Rates 41, 45, 61, and 62	Rates 61, and 62	Ra	te 63
		Base Investment, plus for each kVA	Base Investment, plus for each kW of	Base Investment, plus for the first 150 kW	Base Investment, plus for each Additional	For each kW of	For each Metre of
Investment	Base	of Peak	Peak	of Peak	kW of Peak	Peak	Customer
Term (Years)	Investment	Demand	Demand	Demand	Demand	Demand	Extension
1	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	\$1,236	\$177	\$197	\$197	\$24	\$22	\$24
3	\$1,800	\$257	\$286	\$286	\$36	\$32	\$35
4	\$2,330	\$333	\$371	\$371	\$46	\$42	\$46
5	\$2,830	\$405	\$450	\$450	\$56	\$51	\$56
6	\$3,300	\$472	\$525	\$525	\$65	\$59	\$65
7	\$3,742	\$535	\$595	\$595	\$74	\$67	\$74
8	\$4,158	\$595	\$662	\$662	\$82	\$75	\$82
9	\$4,550	\$651	\$724	\$724	\$90	\$82	\$89
10	\$4,919	\$703	\$783	\$783	\$97	\$88	\$97
11	\$5,266	\$753	\$838	\$838	\$104	\$95	\$104
12	\$5,592	\$800	\$890	\$890	\$111	\$100	\$110
13	\$5,900	\$844	\$939	\$939	\$117	\$106	\$116
14	\$6,189	\$885	\$985	\$985	\$123	\$111	\$122
15	\$6,461	\$924	\$1,028	\$1,028	\$128	\$116	\$127

Points of Service with a life of less than 2 years are considered Temporary Service and the maximum investment is zero.





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Table 3 Base Costs and Factors for Prepaid Line Share Calculation

Prepaid Line Share = (\$ Base Cost - \$ Customer Extension Costs) \times Factor

Rate Category	Base Cost Single Phase	Base Cost Three Phase	Factor
Rural Residential	\$3,600	N/A	40%
Rural General Service and Oil & Gas (under 100 kW)	\$6,200	\$11,500	20%
FortisAlberta Farm and REA Farm Service (under 100 kVA)	\$6,200	\$11,500	20%
Rural Irrigation Services, all sizes	\$9,500	\$19,500	20%



FortisAlberta Inc. Customer Contributions Schedules Approved in AUC Decision 28576-D02-2024 Approved in AUC Decision 28576-D01-2023

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Table 4 Operation and Maintenance Charges

Optional Facilities for Distribution Load Customers Prepaid O&M Charge 20% of Optional Facilities Cost

Interconnection Facilities for Distribution Connected Generation Customers

Prepaid O&M Charge 20% of Interconnection Facilities Cost