


**FortisAlberta Inc.
Customer Contributions Schedules**

Page 1

Effective January 1, 2022

CUSTOMER CONTRIBUTIONS SCHEDULES

Table 1
Maximum Investment Levels for Distribution Facilities
When the Investment Term is 15 years or more

Type of Service	Maximum Investment Level
Rate 11 Residential	\$2,677 per service
Rate 11 Residential Development	\$2,677 per service, less FortisAlberta's costs of metering and final connection
Rates 21 & 22 FortisAlberta Farm and Rate 23 Grain Drying	\$6,072 base investment, plus \$869 per kVA of Peak Demand
Rate 26 Irrigation	\$6,072 base investment, plus \$966 per kW of Peak Demand
Rate 38 Yard Lighting	\$864 per fixture
Rate 31 Street Lighting (Investment Option)	\$3,125 per fixture
Rate 41 Small General Service	\$6,072 base investment, plus \$966 per kW of Peak Demand
Rate 45 Oil and Gas Service	\$6,072 base investment, plus \$966 per kW of Peak Demand FortisAlberta invests as required per unmetered to metered service conversion program.
Rate 61 General Service (less than or equal to 2 MW)	\$6,072 base investment, plus \$966 per kW for the first 150 kW, plus \$121 for additional kW of Peak Demand
Rate 63 Large General Service (over 2 MW) (Distribution Connected)	\$109 per kW of Peak Demand, plus \$120 per metre of Customer Extension

Notes: Maximum investment levels are reduced if the expected Investment Term is less than 15 years, as specified in Table 2.


**FortisAlberta Inc.
Customer Contributions Schedules**

Page 2

Effective January 1, 2022

CUSTOMER CONTRIBUTIONS SCHEDULES

**Table 2
Maximum Investment Levels for Distribution Facilities
When the Investment Term is less than 15 years**

	All Customers, except Rates 11, 31, 38, and 63	FortisAlberta Farm Rates 21 & 22	FortisAlberta Irrigation Rate 26	Small General Service Rate 41, Oil & Gas Rate 45, & General Service Rate 61	General Service Rate 61	Large General Service Rate 63	
Investment Term (Years)	Base Investment	Base Investment, plus for each kVA of Peak Demand	Base Investment, plus for each kW of Peak Demand	Base Investment, plus for the first 150 kW of Peak Demand	Base Investment, plus for each Additional kW of Peak Demand	For each kW of Peak Demand	For each Metre of Customer Extension
1	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	\$1203	\$172	\$191	\$191	\$24	\$22	\$24
3	\$1746	\$250	\$278	\$278	\$35	\$31	\$35
4	\$2254	\$323	\$359	\$359	\$45	\$40	\$45
5	\$2729	\$391	\$434	\$434	\$54	\$49	\$54
6	\$3173	\$454	\$505	\$505	\$63	\$57	\$63
7	\$3588	\$513	\$571	\$571	\$71	\$64	\$71
8	\$3977	\$569	\$633	\$633	\$79	\$71	\$79
9	\$4339	\$621	\$690	\$690	\$86	\$78	\$86
10	\$4678	\$670	\$744	\$744	\$93	\$84	\$92
11	\$4996	\$715	\$795	\$795	\$100	\$90	\$99
12	\$5293	\$758	\$842	\$842	\$105	\$95	\$105
13	\$5570	\$797	\$886	\$886	\$111	\$100	\$110
14	\$5830	\$834	\$927	\$927	\$116	\$105	\$115
15	\$6072	\$869	\$966	\$966	\$121	\$109	\$120

Points of Service with a life of less than 2 years are considered Temporary Service and the maximum investment is zero.



Effective January 1, 2022

CUSTOMER CONTRIBUTIONS SCHEDULES

Table 3
Base Costs and Factors for Prepaid Line Share Calculation

Prepaid Line Share = (\$ Base Cost – \$ Customer Extension Costs) × Factor

Rate Category	Base Cost Single Phase	Base Cost Three Phase	Factor
Rural Residential	\$3,600	N/A	40%
Rural General Service and Oil & Gas (under 100 kW)	\$6,200	\$11,500	20%
FortisAlberta Farm and REA Farm Service (under 100 kVA)	\$6,200	\$11,500	20%
Rural Irrigation Services, all sizes	\$9,500	\$19,500	20%


**FortisAlberta Inc.
Customer Contributions Schedules**

Page 4

Effective January 1, 2022

CUSTOMER CONTRIBUTIONS SCHEDULES

**Table 4
Operation and Maintenance Charges**

Optional Facilities for Distribution Load Customers	
Prepaid O&M Charge	20% of Optional Facilities Cost

Interconnection Facilities for Distribution Connected Generation Customers	
	% of Interconnection Facilities Cost
Prepaid O&M Charge	20%