FORTIS ALBERTA

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FortisAlberta's Customer and Retailer Terms and Conditions of Electric Distribution Service provide for other charges, including an arrears charge of 1.5% per month.

FORTIS ALBERTA

RATE 11 RESIDENTIAL SERVICE Effective: January 1, 2017

Availability: Rate 11 is available for individually metered single family dwelling units that are used for domestic purposes only.

Rate 11

	Transmission Component	Distribution Component	Total Distribution Tariff
Service Charge per unit	—	$0.6983 /day	$0.6983/day
All kWh delivered	3.7009¢/kWh	1.9671¢/kWh	5.6680¢/kWh

The Rate Minimum is the Service Charge per unit.

Application: In addition to single family dwellings, Rate 11 is also available to:

1. an individually metered single dwelling unit with a maximum of 1,000 watts used in connection with small business;
2. an individually metered single motel rental building, provided that the owner has contracted with FortisAlberta for service to each unit;
3. an individually metered private dwelling in a commercial travel trailer or mobile home park, provided that FortisAlberta charges the owner of the park if the occupancy is temporary;
4. existing multi-unit residential buildings which are currently served through a single meter and billed on a residential rate;
5. senior citizen apartment complexes served through a single meter; or
6. an existing travel trailer or mobile home park served through a single meter, provided that the owner has contracted with FortisAlberta for service to each unit.

In cases 4, 5 and 6 (multi-residential), FortisAlberta charges for all units, occupied or not.

Except for cases 4 and 5, all multi-unit residential buildings (including apartment and condominium buildings) must have individual dwelling units separately metered and billed on Residential Service Rate 11, with common use areas such as hallway, lobby, and laundry room lighting metered and billed on Small General Service Rate 41 or Large General Service Rate 61.

Exclusion: If a residential site has a garage with a separate meter, the garage will be billed on Small General Service Rate 41.

FortisAlberta's Customer and Retailer Terms and Conditions of Electric Distribution Service provide for other charges, including an arrears charge of 1.5% per month.

FORTIS ALBERTA

RATE 21 **FORTISALBERTA FARM SERVICE** Effective: January 1, 2017

Availability Rate 21 is applicable if the Point of Service:

a) is located in a rural area;
b) is directly connected to FortisAlberta's distribution system; and
c) unless otherwise determined by FortisAlberta, is located on a parcel of land which contains a residence and on which agricultural activities are conducted with the intent of deriving revenue.

Rate 21

	Transmission Component	Distribution Component	Total Distribution Tariff
For all kWh delivered	3.904¢/kWh	—	3.904¢/kWh
For the first 5 kVA of Capacity	—	$0.4938/kVA-day	$0.4938/kVA-day
All additional kVA of Capacity	—	$0.4104/kVA-day	$0.4104/kVA-day

The **kVA of Capacity** is:

1. for breakered services 25 kVA or less, the greater of the breaker kVA rating or 5 kVA; or
2. for non-breakered services greater than 10 kVA, the greatest of:
   a) the highest Metered Demand in the billing period;
   b) 85% of the highest Metered Demand in the past 12 months including and ending with the billing period;
   c) the Contract Minimum Demand as specified by the Terms and Conditions; or
   d) the Rate Minimum of 10 kVA.

Application:

1. If the Customer's power factor is found to be less than 90%, FortisAlberta may require the Customer to install corrective equipment at the Customer's cost as per the Terms and Conditions.
2. An Electric Service Agreement with FortisAlberta may be required for service under this rate.

FortisAlberta's Customer and Retailer Terms and Conditions of Electric Distribution Service provide for other charges, including an arrears charge of 1.5% per month.

FORTIS ALBERTA

Rate Schedules

RATE 23 **FORTISALBERTA GRAIN DRYING SERVICE (CLOSED)** Effective: January 1, 2017

Availability Rate 23 is available to FortisAlberta Farm Points of Service that have, in addition to the regular farm service, varying load levels throughout the year due to the use of grain drying equipment for part of the year.

Rate 23 is not available for any new installations.

Rate 23

	Transmission Component	Distribution Component	Total Distribution Tariff
For all kWh delivered	3.904¢/kWh	1.7878¢/kWh	5.6918¢/kWh
For the first 5 kVA of Capacity	—	$0.4938/kVA-day	$0.4938/kVA-day
All additional kVA of Capacity	—	$0.2585/kVA-day	$0.2585/kVA-day

The **kVA of Capacity** is:

1. for breakered services 25 kVA or less, the greater of the breaker kVA rating or 5 kVA; or
2. for non-breakered services greater than 10 kVA, the greatest of:
   a) the highest Metered Demand in the billing period;
   b) 85% of the highest Metered Demand in the past 12 months including and ending with the billing period;
   c) the Contract Minimum Demand as specified by the Terms and Conditions; or
   d) the Rate Minimum of 10 kVA.

Application:

1. If the Customer's power factor is found to be less than 90%, FortisAlberta may require the Customer to install corrective equipment at the Customer's cost as per the Terms and Conditions.
2. An Electric Service Agreement with FortisAlberta may be required for service under this rate.

FortisAlberta's Customer and Retailer Terms and Conditions of Electric Distribution Service provide for other charges, including an arrears charge of 1.5% per month.

FORTIS ALBERTA

RATE 24 **REA FARM SERVICE** Effective: January 1, 2017

Availability: REA Rate 24 is available to members of a Rural Electrification Association (REA) and to farmers who own their entire electric service extension (T-rurals).

Rate 24

	Transmission Component	Distribution Component	Total Distribution Tariff
Service Charge	—	$0.0190/day	$0.0190/day
For all kWh delivered	3.775¢/kWh	—	3.775¢/kWh

The Rate Minimum is the Service Charge.

Plus:

1. Charges collected for and on behalf of REAs and farmers who own their entire electric service extension (T-rurals).

FortisAlberta's Customer and Retailer Terms and Conditions of Electric Distribution Service provide for other charges, including an arrears charge of 1.5% per month.

FORTIS ALBERTA

RATE 26 FORTISALBERTA IRRIGATION SERVICE Effective: January 1, 2017

Availability: Rate 26 is available for Points of Service connected directly to FortisAlberta distribution system for the primary purpose of irrigation from April 1 to October 31.

Rate 26

	Transmission Component	Distribution Component	Total Distribution Tariff
For all kW of Capacity	—	$0.1893/kW-day	$0.1893/kW-day
For all kWh delivered	7.431¢/kWh	0.8183¢/kWh	8.2493¢/kWh
Idle Charges			
For all kW of Capacity	—	$0.1627/kW-day	$0.1627/kW-day

The **kW of Capacity** is based on:

1. the sum of the motor nameplate horsepower ratings of all installed motors (1 horsepower equals 0.746 kW); or the greatest of:
2. the highest Metered kW Demand in the billing period;
3. the Minimum kW of Installation (95% of Expected Peak Demand); or
4. the Contract Minimum Demand as specified by the Terms and Conditions.

The Metered Demand is the greater of:

i) the registered demand in kW; or
ii) 90% of the registered demand in kVA.

Application:

1. If the Customer's power factor is found to be less than 90%, FortisAlberta may require the Customer to install corrective equipment at the Customer's cost as per the Terms and Conditions.
2. An Electric Service Agreement with FortisAlberta may be required for service under this rate.

FortisAlberta's Customer and Retailer Terms and Conditions of Electric Distribution Service provide for other charges, including an arrears charge of 1.5% per month.

FORTIS ALBERTA

RATE 29 **REA IRRIGATION SERVICE** Effective: January 1, 2017

Availability: Rate 29 is available to members of a Rural Electrification Association (REA) and to farmers who own their entire electric service extension (T-rural) for the primary purpose of irrigation.

Rate 29

	Transmission Component	Distribution Component	Total Distribution Tariff
Service Charge	—	$0.0190/day	$0.0190/day
For all kWh delivered	3.775¢/kWh	—	3.775¢/kWh

The Rate Minimum is equal to the Service Charge.

Plus:

1. Charges collected for and on behalf of REAs and farmers who own their entire electric service extension (T-rurals).

FortisAlberta's Customer and Retailer Terms and Conditions of Electric Distribution Service provide for other charges, including an arrears charge of 1.5% per month.

FORTIS ALBERTA

RATE 31 **STREET LIGHTING SERVICE (INVESTMENT OPTION)** Effective: January 1, 2017

Availability: Rate 31 is available for street lighting fixtures attached to FortisAlberta's distribution system for which investment has been applied pursuant to the Terms and Conditions, provided that such fixtures are owned and maintained by FortisAlberta.

Rate 31

	Transmission Component	Distribution Component	Total Distribution Tariff
Service Charge for each Fixture	—	$0.6769/Fixture-day *[x Maintenance Multiplier, if other than 1.0]*	$0.6769/Fixture-day *[x Maintenance Multiplier, if other than 1.0]*
All connected Watts	0.0482¢/Watt-day	—	0.0482¢/Watt-day

The Rate Minimum is equal to the Service Charge for each Fixture.

Application:

1. Wattage charges do not apply during periods of temporary disconnection or if the Energy is supplied to the Customer through a separately metered service.
2. If the load requirements change over time, or if loads that are not lighting loads are serviced from the lighting service, FortisAlberta may, in its discretion acting reasonably, meter the lighting service on the appropriate rate at the Customer's cost.
3. Decorative lighting is available to municipalities for festive purposes during the months of December through February provided that FortisAlbeta reserves the right to impose conditions to availability that are necessary or reasonable as determined by FortisAlberta.

Maintenance:

All standard maintenance costs are included in Rate 31.

FortisAlberta's Customer and Retailer Terms and Conditions of Electric Distribution Service provide for other charges, including an arrears charge of 1.5% per month.

FORTIS ALBERTA

RATE 33 STREET LIGHTING SERVICE (CLOSED) (NO INVESTMENT OPTION) Effective: January 1, 2017

Availability: Rate 33 is only available for street light fixtures attached to FortisAlberta's distribution system if set out in an existing agreement between the Customer and FortisAlberta.

Rate 33

	Transmission Component	Distribution Component	Total Distribution Tariff
Service Charge for each Fixture	—	$0.2424/Fixture-day *[x Maintenance Multiplier, if other than 1.0]*	$0.2424/Fixture-day *[x Maintenance Multiplier, if other than 1.0]*
All connected Watts	0.0482¢/Watt-day	—	0.0482¢/Watt-day

The Rate Minimum is equal to the Service Charge for each Fixture.

Application:

1. Wattage charges do not apply during periods of temporary disconnection or if the Energy is supplied to the Customer through a separately metered service.
2. If the load requirements change over time, or if loads that are not lighting loads are serviced from the lighting service, FortisAlberta may, in its discretion acting reasonably, meter the lighting service on the appropriate rate at the Customer's cost.
3. Decorative lighting is available to municipalities for festive purposes during the months of December through February provided that FortisAlbeta reserves the right to impose conditions to availability that are necessary or reasonable as determined by FortisAlberta.

Maintenance:

Rate 33 charges cover standard routine maintenance, including without limitation, replacement of failed lamps, photo eye control, lamp cleaning and scheduled system inspections. The Customer will be responsible for all maintenance costs incurred by FortisAlberta for changes beyond the secondary terminals of the power supply transformer including, but not limited to, replacement of the system or components following loss by any cause such as vehicle impact, vandalism or age.

FortisAlberta's Customer and Retailer Terms and Conditions of Electric Distribution Service provide for other charges, including an arrears charge of 1.5% per month.

FORTIS ALBERTA

RATE 38 YARD LIGHTING SERVICE Effective: January 1, 2017

Availability: Rate 38 is available for yard lighting fixtures attached to FortisAlberta distribution system and where investment has been applied pursuant to the Customer Terms and Conditions, provided that such fixtures are owned and maintained by FortisAlberta.

Rate 38

	Transmission Component	Distribution Component	Total Distribution Tariff
Service Charge for each Fixture	—	$0.4253/Fixture-day	$0.4253/Fixture-day
All connected Watts	0.0482¢/Watt-day	—	0.0482¢/Watt-day

The Rate Minimum is equal to the Service Charge for each Fixture.

Application:

Wattage charges do not apply during periods of temporary disconnection or if the Energy is supplied to the Customer through a separately metered service.

Maintenance:

Rate 38 covers all standard maintenance.

FortisAlberta's Customer and Retailer Terms and Conditions of Electric Distribution Service provide for other charges, including an arrears charge of 1.5% per month.

FORTIS ALBERTA

RATE 41 SMALL GENERAL SERVICE Effective: January 1, 2017

Availability: Rate 41 is available for small general Points of Service connected directly to FortisAlberta distribution system with Operating Demands of less than 75 kW, which do not qualify for other specific rates such as the Residential, Farm, Irrigation or Oil & Gas Service rates.

Rate 41

	Transmission Component	Distribution Component	Total Distribution Tariff
For the first 6.575 kWh /kW of Capacity/day	0.3872¢/kWh	1.2236¢/kWh	1.6108¢/kWh
All additional kWh	0.3872¢/kWh	—	0.3872¢/kWh
For the first 2 kW of Capacity	$0.2322 /kW-day	$0.49703 /kW-day	$0.72923/kW-day
All additional kW of Capacity	$0.2322 /kW-day	$0.25301 /kW-day	$0.48521/kW-day

The **kW of Capacity** is based on the greatest of:

1. the highest Metered kW Demand in the billing period;
2. 85% of the highest Metered Demand in the past 12 months including and ending with the billing period, less 50 kW;
3. the Contract Minimum Demand as specified by the Terms and Conditions; or
4. the Rate Minimum of 3 kW.

The Metered Demand is the greater of:

i) the registered demand in kW; or
ii) 90% of the registered demand in kVA.

Application:

1. If the Customer's power factor is found to be less than 90%, FortisAlberta may require the Customer to install corrective equipment at the Customer's cost as per the Terms and Conditions.
2. An Electric Service Agreement with FortisAlberta may be required for service under this rate.

FortisAlberta's Customer and Retailer Terms and Conditions of Electric Distribution Service provide for other charges, including an arrears charge of 1.5% per month.

FORTIS ALBERTA

RATE 44 **OIL & GAS (CAPACITY) SERVICE (CLOSED)** Effective: January 1, 2017

Availability: Rate 44 is available to existing oil and natural gas field services that are unmetered or have demand meters only. These services include pumping and related operations such as; rectifiers, cathodic protection and radio transmitters, and water pumping services. Rate 44 is available to existing services with Operating Demands less than 75 kW. Flat Rate Option D applies to unmetered services.

This rate is no longer available for new installations and existing services are being transitioned to Rate 45 as metering is installed.

Rate 44

	Transmission Component	Distribution Component	Total Distribution Tariff
Service Charge including up to 3 kW of Capacity	$0.3374 /kW-day	$0.79400 /kW-day	$1.13140/kW-day
For the next 12 kW of Capacity	$0.3374 /kW-day	$0.57167 /kW-day	$0.90907/kW-day
For all additional kW of Capacity greater than 15kW	$0.3374 /kW-day	$0.54022 /kW-day	$0.87762/kW-day

The **kW of Capacity** is the greatest of:

1. for unmetered and energy metered services, the sum of all connected motors and equipment (1 horsepower equals 0.746 kW);
2. for demand metered services, the highest Metered Demand in the 12-month period including and ending with the current billing period; or
3. the Rate Minimum of 3 kW.

The Metered Demand is the greater of:

i) the registered demand in kW; or
ii) 90% of the registered demand in kVA.

Application:

1. The kW of Capacity must bill for a minimum of 12 consecutive months before being reduced.
2. If the Customer's power factor is found to be less than 90%, FortisAlberta may require the Customer to install corrective equipment at the Customer's cost as per the Terms and Conditions.

FortisAlberta's Customer and Retailer Terms and Conditions of Electric Distribution Service provide for other charges, including an arrears charge of 1.5% per month.

FORTIS ALBERTA

RATE 45 OIL & GAS SERVICE Effective: January 1, 2017

Availability: Rate 45 is available to oil and natural gas field services including pumping and related operations such as rectifiers, cathodic protection and radio transmitters and to water pumping services, provided that the Operating Demand is less than 75 kW.

Rate 45

	Transmission Component	Distribution Component	Total Distribution Tariff
Service Charge for the first 3 kW of Capacity	$0.2914 /kW-day	$0.79400 /kW-day	$1.08540/kW-day
For the next 12 kW of Capacity	$0.2914 /kW-day	$0.57167 /kW-day	$0.86307/kW-day
For all additional kW of Capacity greater than 15 kW	$0.2914 /kW-day	$0.54022 /kW-day	$0.83162/kW-day
For all kWh delivered	0.3927¢/kWh	—	0.3927¢/kWh

The **kW of Capacity** is based on the greatest of:

1. the Metered kW Demand in the billing period;
2. 85% of the highest Metered Demand in the past 12 months including and ending with the billing period;
3. the Contract Minimum Demand as specified by the Terms and Conditions; or
4. the Rate Minimum of 3 kW.

The Metered Demand is the greater of:

i) the registered demand in kW, or
ii) 90% of the registered demand in kVA.

Rate 44 to Rate 45

For those services that were unmetered and previously billed on Rate 44 based on the sum of all connected motors and equipment, the historical connected horsepower (hp) values will not be included when calculating the kW of Capacity.

Application:

1. If the Customer's power factor is found to be less than 90%, FortisAlberta may require the Customer to install corrective equipment at the Customer's cost as per the Terms and Conditions.
2. An Electric Service Agreement with FortisAlberta may be required for service under this rate.

FortisAlberta's Customer and Retailer Terms and Conditions of Electric Distribution Service provide for other charges, including an arrears charge of 1.5% per month.

FORTIS ALBERTA

RATE 61 **GENERAL SERVICE** Effective: January 1, 2017

Availability: Rate 61 is available to Points of Service that do not qualify for other specific rates, with Operating Demands of 2,000 kW or less.

Rate 61

	Transmission Component	Distribution Component	Total Distribution Tariff
Service Charge for the first 50 kW of Capacity	$0.12081 /kW-day	$0.23753 /kW-day	$0.35834/kW-day
For the next 450 kW of Capacity	$0.12081 /kW-day	$0.10658 /kW-day	$0.22739/kW-day
For all kW of Capacity greater than 500 kW	$0.12081 /kW-day	$0.08145 /kW-day	$0.20226/kW-day
For all kWh delivered	0.3964¢/kWh	—	0.3964¢/kWh
For all kW of Peak Metered Demand	$0.26925 /kW-day	—	$0.26925/kW-day

The **kW of Capacity** is the greatest of:

1.the highest Metered Demand in the billing period;

2. 85% of the highest Metered Demand in the 12 month period including and ending with the billing period;
3. the Contract Minimum Demand as specified by the Terms and Conditions; or
4. the Rate Minimum of 50 kW.

The Peak Metered Demand is the highest Metered Demand in the billing period.

The Metered Demand is the greater of:

i) the registered demand in kW, or
ii) 90% of the registered demand in kVA.

Application:

1. If the Customer's power factor is found to be less than 90%, FortisAlberta may require the Customer to install corrective equipment at the Customer's cost as per the Terms and Conditions.
2. An Electric Service Agreement with FortisAlberta is required for service under this rate.

FortisAlberta's Customer and Retailer Terms and Conditions of Electric Distribution Service provide for other charges, including an arrears charge of 1.5% per month.

FORTIS ALBERTA

RATE 63 LARGE GENERAL SERVICE Effective: January 1, 2017

Availability: Rate 63 is available to Points of Service that do not qualify for other specific rates, with Operating Demands greater than 2,000 kW.

Rate 63

	Transmission Component	Distribution Component	Total Distribution Tariff
Service Charge	—	$22.84 /day	$22.84/day
For all kW of Capacity	$0.10424 /kW-day	$0.02294 /kW-day	$0.12718/kW-day
For each Contract kilometre	—	$19.9526 /km-day	$19.9526/km-day
For all kWh delivered	0.3847¢/kWh	—	0.3847¢/kWh
For all kW of Peak Metered Demand	$0.22785 /kW-day	—	$0.22785/kW-day

The **kW of Capacity** is the greatest of:

1. the highest Metered Demand in the billing period;
2. 90% of the highest Metered Demand in the 12 month period including and ending with the billing period;
3. 135% of the Contract Minimum Demand as specified in the Terms and Conditions; or
4. the Rate Minimum of 2,000 kW.

The Peak Metered Demand is the highest Metered Demand in the billing period.

The Metered Demand is the greater of:

i) the registered demand in kW, or
ii) 90% of the registered demand in kVA.

Application:

1. If the Customer's power factor is found to be less than 90%, FortisAlberta may require the Customer to install corrective equipment at the Customer's cost as per the Terms and Conditions.
2. An Electric Service Agreement with FortisAlberta is required for service under this rate.
3. The Contract kilometres are specified in the Electric Service Agreement.

FortisAlberta's Customer and Retailer Terms and Conditions of Electric Distribution Service provide for other charges, including an arrears charge of 1.5% per month.

FORTIS ALBERTA

RATE 65 TRANSMISSION CONNECTED SERVICE Effective: January 1, 2017

Availability: Rate 65 is available to Transmission Connected services, as defined by FortisAlberta's Terms and Conditions of Electric Distribution Service.

Rate 65

Transmission Component	Distribution Component
The applicable rate(s) of the Alberta Electric System Operator Tariff	$36.18 per day

Conditions: FortisAlberta will apply the Terms and Conditions of the Alberta Electric System Operator (AESO) to Transmission Connected Services. Each Transmission Connected Service is equivalent to the respective AESO Point of Delivery (POD) and will be billed on this rate only when FortisAlberta has a distinct System Access Service Agreement in existence with the AESO, specifically for the POD, and FortisAlberta is being charged the AESO tariff by the AESO for the POD.

FortisAlberta's Customer and Retailer Terms and Conditions of Electric Distribution Service provide for other charges, including an arrears charge of 1.5% per month.

FORTIS ALBERTA

RATE 66 OPPORTUNITY TRANSMISSION Effective: January 1, 2017

Availability: Rate 66 is available to Points of Service that have:

1. a valid Electric Service Agreement with FortisAlberta under Rates 61 or 63;
2. interval metering at the Point of Service;
3. an agreement with FortisAlberta for the Firm Demand, above which Rate 66 applies; and
4. an Opportunity Transmission Agreement with FortisAlberta for the period of usage under this rate.

Rate 66 is available if FortisAlberta determines, upon receipt of an Opportunity Agreement, that the requested capacity is available.

Rate 66

	Transmission Component	Distribution Component	Total Distribution Tariff
For all kWh consumption	20.5¢/kWh	2.2¢/kWh	22.7¢/kWh

A Service Charge of $75 per Opportunity Transmission Agreement will apply. The Opportunity Transmission Agreement will indicate requested Opportunity Demand and number of hours, for no more than one calendar month at a time.

The minimum charge for each 24 hour (calendar day) period, in which Opportunity Demand is used, will be the Total Distribution Tariff rate × contract Opportunity Demand (kW) × 6 hrs.

If the Metered Demand exceeds the sum of the Firm Demand and the Maximum Opportunity Demand specified in the agreement, during any time within the period covered by the agreement, then the Firm Demand level will be increased by the excess (kW) amount. The increased Firm Demand will be the basis for billing the Point of Service's Rate 61 or 63 load for the current and subsequent billing periods.

The Metered Demand is the greater of:

i) the registered demand in kW, or
ii) 90% of the registered demand in kVA.

FortisAlberta's Customer and Retailer Terms and Conditions of Electric Distribution Service provide for other charges, including an arrears charge of 1.5% per month.

FORTIS ALBERTA

OPTION A PRIMARY SERVICE OPTION Effective: January 1, 2017

Availability: The Primary Service Option is available for a minimum period of 12 consecutive months to Points of Service:

1. supplied under a satisfactory contract on the General Service Rate 61or the Large General Service Rate 63;
2. normally metered at a primary voltage with the customer providing the transformation to the customer's utilization voltage;
3. with an Operating Demand not less than 1,000 kW; and
4. where the total cost of the required customer-related supply facilities (including any customer-supplied transformation) is less than FortisAlberta's investment.

The Primary Service Option is not available to Rate 65.

Option A: The Primary Service Option is a credit of $0.01349 per kW of Capacity per day.

FortisAlberta's Customer and Retailer Terms and Conditions of Electric Distribution Service provide for other charges, including an arrears charge of 1.5% per month.

FORTIS ALBERTA

OPTION C IDLE SERVICE OPTION Effective: January 1, 2017

Availability: For all Points of Service, the Idle Service Option is applicable where:

i) the Customer chooses to de-energize for a given period of time while leaving the applicable Facilities in place; or
ii) due to the acts or omissions of the Customer, a Point of Service has not been enrolled with their Retailer within 30 days of completion of construction, as provided as per the Terms and Conditions.

Option C: Charges for Idle Service Option are as follows:

1. for Farm Rate 21, Grain Drying Rate 23, Irrigation Rate 26, Small General Service Rate 41, Oil & Gas Rates 44 and 45, General Service Rate 61, and Large General Service Rate 63, customers are charged for the kW of Capacity as defined in the applicable rate schedule.

Application:

1. Sites on Idle Service Option are not normally charged for the cost to disconnect and reconnect the service.

FortisAlberta's Customer and Retailer Terms and Conditions of Electric Distribution Service provide for other charges, including an arrears charge of 1.5% per month.

FORTIS ALBERTA

OPTION D FLAT RATE OPTION Effective: January 1, 2017

Availability: The Flat Rate Option is available to unmetered Points of Service which qualify for the Small General Service Rate 41 or Oil & Gas Service Rates 44 and 45 and which have a kW of Capacity with minimal or accurately predictable average monthly kilowatt hour consumption.

The Flat Rate Option is applied for a minimum period of twelve consecutive months.

Option D: A Flat Rate bill is calculated on the Small General Service Rate 41 or the Oil & Gas Service Rates 44 and 45, using an estimated kW of Capacity and estimated monthly kilowatt hour consumption.

Application:

1. If the loads change over time or if the loads are no longer predictable, FortisAlberta may meter the service at the Customer's cost and bill accordingly.

FortisAlberta's Customer and Retailer Terms and Conditions of Electric Distribution Service provide for other charges, including an arrears charge of 1.5% per month.

FORTIS ALBERTA

OPTION I INTERVAL METERING OPTION Effective: January 1, 2017

Availability: The Interval Metering Option is available for Points of Service with a Contract Minimum Demand of less than 333 kW (which coincides with an Operating Demand of less than 500 kW), with Interval Meters, to enable 15-minute interval data (does not apply to DG customers who own and poll the meters).

Option I: The Interval Metering Option is calculated at $0.829 /day for all rate classes.

FortisAlberta's Customer and Retailer Terms and Conditions of Electric Distribution Service provide for other charges, including an arrears charge of 1.5% per month.

FORTIS ALBERTA

OPTION M DISTRIBUTION GENERATION CREDIT/CHARGE Effective: January 1, 2017

Availability: Option M is available to Distribution Generation (DG) Customers that are interconnected to the distribution system downstream of a FortisAlberta transmission Point of Delivery (POD) and which are exporting into the Alberta Interconnected Electric System (AIES).

DG Customers who have contracts under the provisions of the Small Power Research and Development (SPRD) Act are exempt from Option M.

Option M: The Option M Credit or Charge will be the difference between Alberta Electric System Operator (AESO) System Access Service charges to FortisAlberta at the upstream POD with the generator in operation and the charges that would have been incurred if the generator had not been in operation, calculated based on the amount of electricity exported into the AIES at the Point of Interconnection.

System Access Service Charges include any charges applicable at the POD in accordance with the AESO approved tariff including, but are not limited to, Demand Transmission Service (DTS) and Supply Transmission Service (STS).

The Distribution Generation Credits/Charges will be calculated monthly for each DG Customer, with a maximum export capacity of 1 MW or greater in the month, the credits and charges will be calculated on an actual basis. For Customers below 1 MW, the credits and charges will be calculated based on the average credit and charge levels for those above 1 MW.

FortisAlberta's Customer and Retailer Terms and Conditions of Electric Distribution Service provide for other charges, including an arrears charge of 1.5% per month.

RIDER E **CUSTOMER SPECIFIC FACILITIES** Effective: January 1, 2017

Availability: Applicable to facilities on Customer-owned or -leased property that do not qualify for other specific rates, as requested by the Customer and agreed to by FortisAlberta.

Charge: The Customer Specific Facilities Rider E will be set out in an agreement between the customer and FortisAlberta, and will be calculated to allow FortisAlberta to recover the revenue requirement of the applicable facilities. The revenue requirement will be calculated on a rate base of net book value and will include Return, Income Tax, Depreciation, an Early Abandonment Adjustment and Operating and Maintenance costs.

The Service Charge for Rider E Customer Specific Facilities is $13.61 a day.

Application:

1. The charge will be based on the weighted average cost of capital and depreciation rates as approved by the Alberta Utilities Commission from time to time and a proportionate share of income taxes and operating and maintenance costs.
2. The charge is subject to change as new facilities are added or currently installed facilities are retired.
3. For facilities shared among more than one customer, a separate agreement will be established for each customer making use of the facilities.
4. Facilities constructed under the Customer Specific Facilities Rider E are owned and maintained by FortisAlberta.

FortisAlberta's Customer and Retailer Terms and Conditions of Electric Distribution Service provide for other charges, including an arrears charge of 1.5% per month.

FORTIS ALBERTA

RIDER A-1 MUNICIPAL ASSESSMENT RIDER

Effective: July 1, 2016

Availability The percentages below apply to the base Distribution Tariff charges at each Point of Service, according to the taxation authority in which the Point of Service is located.
Rates 21, 23, 24, 26, 29, 38, and 65 are exempt from Rider A-1.

Rider A-1

Number	Name	Rider	Number	Name	Rider
03-0002	Acme, Village Of	1.29%	04-0414	Burnstick Lake, S.V.	0.35%
01-0003	Airdrie, City Of	0.55%	01-0046	Calgary, City Of	(6.99%)
03-0004	Alberta Beach, S.V. Of	0.88%	02-0047	Calmar, Town Of	0.95%
25-0466	Alexander First Nation	0.88%	06-0049	Camrose County	0.07%
25-0467	Alexis Nakota Sioux Nation	2.19%	01-0048	Camrose, City Of	0.43%
03-0005	Alix, Village Of	0.28%	02-0050	Canmore, Town Of	0.63%
03-0007	Amisk, Village Of	0.58%	06-0053	Cardston County	0.70%
04-0009	Argentia Beach, S.V. Of	0.23%	02-0052	Cardston, Town Of	0.01%
03-0010	Arrowwood, Village Of	0.64%	03-0054	Carmangay, Village Of	0.84%
06-0012	Athabasca County	0.22%	03-0055	Caroline, Village Of	0.83%
02-0011	Athabasca, Town Of	0.59%	02-0056	Carstairs, Town Of	0.73%
02-0387	Banff, Town Of	0.24%	04-0057	Castle Island, S.V. Of	0.07%
03-0363	Barnwell, Village Of	0.70%	03-0061	Champion, Village Of	1.75%
03-0013	Barons, Village Of	0.33%	03-0062	Chauvin, Village Of	1.18%
06-0015	Barrhead #11, County Of	0.61%	01-0356	Chestermere , City of	0.87%
02-0014	Barrhead, Town Of	0.54%	03-0064	Chipman, Village Of	1.03%
02-0016	Bashaw, Town Of	0.91%	02-0065	Claresholm, Town Of	0.41%
02-0017	Bassano, Town Of	0.68%	06-0377	Clearwater County	0.53%
03-0018	Bawlf, Village Of	0.42%	03-0066	Clive, Village Of	0.83%
02-0019	Beaumont, Town Of	0.80%	03-0068	Clyde, Village Of	1.84%
06-0020	Beaver County	0.70%	02-0069	Coaldale, Town Of	0.74%
03-0022	Beiseker, Village Of	0.92%	02-0360	Coalhurst, Town Of	0.93%
02-0024	Bentley, Town Of	0.95%	02-0070	Cochrane, Town Of	0.36%
04-0026	Betula Beach, S.V. Of	0.87%	03-0076	Coutts, Village Of	1.12%
06-0382	Bighorn #8, M.D. Of	0.39%	03-0077	Cowley, Village Of	0.42%
25-0469	Big Stone Cree Nation	0.93%	03-0078	Cremona, Village Of	0.35%
04-0384	Birch Cove, S.V. Of	0.51%	02-0079	Crossfield, Town Of	0.37%
04-0028	Birchcliff, S.V. Of	1.18%	09-0361	Crowsnest Pass, Muni Of	0.65%
03-0029	Bittern Lk, Village Of	1.18%	04-0080	Crystal Springs, S.V. Of	(0.28%)
02-0030	Black Diamond, Town Of	(0.23%)	06-0376	Cypress County	0.20%
02-0031	Blackfalds, Town Of	1.32%	03-0081	Czar, Village Of	0.58%
02-0034	Bon Accord, Town Of	0.84%	02-0082	Daysland, Town Of	(0.27%)
04-0367	Bondiss, S.V. Of	0.75%	02-0086	Devon, Town Of	0.42%
02-0039	Bow Island, Town Of	0.35%	02-0088	Didsbury, Town Of	0.63%
02-0040	Bowden, Town Of	1.54%	02-0091	Drayton Valley, Town Of	0.51%
03-0041	Boyle, Village Of	0.64%	03-0093	Duchess, Village Of	0.87%
06-0383	Brazeau County	0.54%	02-0095	Eckville, Town Of	0.77%
03-0042	Breton, Village Of	0.64%	03-0096	Edberg, Village Of	0.72%
01-0043	Brooks, City Of	0.89%	03-0097	Edgerton, Village Of	0.55%
02-0044	Bruderheim, Town Of	1.15%	01-0098	Edmonton, City Of	0.78%
11-0406	Buffalo Lk Metis	1.30%	02-0100	Edson, Town Of	0.51%

FortisAlberta's Customer and Retailer Terms and Conditions of Distribution Tariff Services provide for other charges, including an arrears charge of 1.5% per month.

RIDER A-1 MUNICIPAL ASSESSMENT RIDER

Effective: July 1, 2016

Rider A-1 (continued)

Number	Name	Rider	Number	Name	Rider
25-0426	Enoch Cree Nation # 440	0.42%	01-0194	Lacombe, City Of	0.59%
03-0109	Ferintosh, Village Of	0.71%	04-0196	Lakeview, S.V. Of	0.35%
06-0110	Flagstaff County	0.09%	06-0198	Lamont County	0.10%
06-0111	Foothills #31, M.D. Of	0.32%	02-0197	Lamont, Town Of	1.08%
03-0112	Foremost, Village Of	0.62%	04-0378	Larkspur, S.V. Of	(0.04%)
02-0115	Fort Macleod, Town Of	0.44%	06-0201	Leduc County	0.29%
06-0118	Forty Mile #8, County Of	0.49%	01-0200	Leduc, City Of	0.46%
01-0117	Ft Saskatchewan, City Of	0.60%	02-0202	Legal, Town Of	0.92%
04-0123	Ghost Lake, S.V. Of	0.16%	06-0507	Lesser Slave #124, M.D.	0.84%
02-0124	Gibbons, Town Of	0.82%	06-0204	Lethbridge County	0.19%
03-0128	Glenwood, Village Of	0.60%	01-0203	Lethbridge, City Of	0.29%
04-0129	Golden Days, S.V. Of	0.58%	03-0207	Lomond, Village Of	1.09%
04-0134	Grandview, S.V. Of	0.82%	03-0208	Longview, Village Of	0.61%
02-0135	Granum, Town Of	1.07%	03-0209	Lougheed, Village Of	0.63%
06-0481	Greenview #16, M.D. Of	0.01%	02-0211	Magrath, Town Of	0.79%
04-0138	Gull Lake, S.V. Of	1.01%	04-0210	Ma-Me-O Beach, S.V. Of	0.77%
04-0358	Half Moon Bay, S.V. Of	0.53%	02-0215	Mayerthorpe, Town Of	1.41%
02-0143	Hardisty, Town Of	0.82%	04-0359	Mewatha Beach, S.V. Of	0.35%
03-0144	Hay Lakes, Village Of	0.59%	02-0218	Milk River, Town Of	1.46%
02-0148	High River, Town Of	0.82%	02-0219	Millet, Town Of	1.05%
03-0149	Hill Spring, Village Of	1.11%	03-0220	Milo, Village Of	6.10%
02-0151	Hinton, Town Of	0.37%	06-0222	Minburn # 27, County Of	0.54%
03-0152	Holden, Village Of	1.20%	02-0224	Morinville, Town Of	0.41%
03-0153	Hughendon, Village Of	0.16%	06-0226	Mountain View County	0.39%
03-0154	Hussar, Village Of	0.66%	04-0230	Nakamun Park, S.V. Of	0.31%
07-0168	ID No. 13	0.05%	02-0232	Nanton, Town Of	0.98%
07-5411	ID No. 349	(2.24%)	06-0235	Newell, County Of	0.24%
07-0159	ID No. 4	0.46%	03-0236	Nobleford, Village Of	0.33%
07-0164	ID No. 9	0.00%	04-0237	Norglenwold, S.V. Of	0.38%
02-0180	Innisfail, Town Of	0.28%	04-0385	Norris Beach, S.V. Of	0.69%
03-0182	Irma, Village Of	0.39%	25-0442	O'Chiese First Nation	0.51%
02-0183	Irricana, Town Of	0.48%	02-0238	Okotoks, Town Of	0.68%
04-0185	Island Lake, S.V. Of	0.28%	02-0239	Olds, Town Of	0.58%
04-0368	Island Lk South, S.V. Of	0.47%	02-0240	Onoway, Town Of	0.73%
04-0186	Itaska Beach, S.V. Of	0.79%	06-0512	Opportunity 17, M.D. Of	2.15%
04-0379	Jarvis Bay, S.V. Of	0.29%	06-0243	Paintearth No18, County of	10.31%
07-0373	Kananaskis I.D.	0.24%	04-0374	Parkland Beach, S.V. Of	1.58%
04-0187	Kapasiwin, S.V. Of	0.35%	06-0245	Parkland County	0.42%
11-0411	Kikino Metis	1.77%	25-0444	Paul First Nation	0.58%
02-0188	Killam, Town Of	0.94%	02-0248	Penhold, Town Of	0.52%
06-0191	Kneehill County	1.36%	02-0249	Picture Butte, Town Of	0.35%
06-4353	Lac La Biche County	0.37%	06-0251	Pincher Creek #9, M.D. Of	0.38%
06-0193	Lac Ste Anne County	0.60%	02-0250	Pincher Creek, Town Of	0.55%
06-0195	Lacombe County	0.21%	04-0253	Point Alison, Village Of	(0.15%)

FortisAlberta's Customer and Retailer Terms and Conditions of Electric Distribution Service provide for other charges, including an arrears charge of 1.5% per month.

RIDER A-1 MUNICIPAL ASSESSMENT RIDER

Effective: July 1, 2016

Rider A-1 (continued)

Number	Name	Rider	Number	Name	Rider
06-0255	Ponoka County	0.31%	04-0308	Sunset Point, S.V. Of	0.66%
02-0254	Ponoka, Town of	1.03%	02-0310	Sylvan Lake, Town Of	0.90%
04-0256	Poplar Bay, S.V. Of	0.47%	06-0312	Taber, M.D. Of	0.23%
06-0258	Provost #52, M.D. Of	0.19%	02-0311	Taber, Town Of	0.50%
02-0257	Provost, Town Of	0.66%	06-0314	Thorhild County	0.70%
06-0501	Ranchland #66, M.D. Of	1.04%	03-0315	Thorsby, Village	1.36%
02-0261	Raymond, Town Of	0.74%	02-0318	Tofield, Town	0.99%
06-0263	Red Deer County	0.52%	25-0448	Tsuu T'ina Nation	2.65%
01-0262	Red Deer, City Of	(0.10%)	02-0321	Turner Valley, Town Of	0.50%
02-0265	Redwater, Town Of	0.45%	04-0324	Val Quentin, S.V. Of	0.37%
02-0266	Rimbey, Town Of	0.51%	02-0326	Vauxhall, Town Of	0.82%
02-0268	Rocky Mtn House, Town	0.52%	06-0329	Vermilion River, County of	0.12%
06-0269	Rocky View County	0.24%	02-0331	Viking, Town Of	1.26%
03-0270	Rockyford, Village Of	0.60%	06-0334	Vulcan County	0.38%
03-0272	Rosemary, Village Of	1.12%	02-0333	Vulcan, Town Of	0.85%
04-0273	Ross Haven, S.V. Of	0.04%	03-0364	Wabamun, Village Of	1.16%
03-0276	Ryley, Village Of	1.12%	06-0336	Wainwright #61, M.D. Of	0.61%
04-0277	Sandy Beach, S.V. Of	1.46%	02-0335	Wainwright, Town Of	0.42%
04-0279	Seba Beach, S.V. Of	0.27%	04-0380	Waiparous, S.V. Of	0.09%
02-0280	Sedgewick, Town Of	0.36%	03-0338	Warburg, Village Of	1.20%
25-0419	Siksika Nation	0.81%	06-0340	Warner #5, County Of	0.47%
04-0282	Silver Beach, S.V. Of	(0.15%)	03-0339	Warner, Village Of	0.50%
04-0283	Silver Sands, S.V. Of	4.21%	04-0370	West Baptiste, S.V. Of	0.34%
04-0369	South Baptiste, S.V. Of	1.09%	04-0344	West Cove, S.V. Of	0.34%
04-0288	Southview, S.V. Of	2.32%	06-0346	Westlock County	1.07%
08-0142	Special Areas	0.36%	02-0345	Westlock, Town Of	0.88%
03-0099	Spring Lake,V.	0.31%	06-0348	Wetaskiwin #10, County	0.33%
01-0291	Spruce Grove, City Of	0.41%	01-0347	Wetaskiwin, City Of	1.25%
01-0292	St. Albert, City Of	0.80%	06-0349	Wheatland County	0.27%
03-0295	Standard, Village Of	0.63%	04-0371	Whispering Hills, S.V. Of	0.45%
02-0297	Stavely, Town Of	0.44%	02-0350	Whitecourt, Town Of	0.38%
06-0299	Stettler #6, County of	0.31%	06-0353	Willow Creek #26, M.D.	0.30%
03-0300	Stirling, Village Of	0.77%	09-0508	Wood Buffalo, Muni Of	(0.04%)
25-0451	Stoney (Bearspaw) Band	0.56%	06-0480	Woodlands County	0.32%
02-0301	Stony Plain, Town Of	0.76%	06-0482	Yellowhead County	0.10%
09-0302	Strathcona County	0.37%	04-0354	Yellowstone, S.V. Of	2.29%
02-0303	Strathmore, Town Of	0.56%			
03-0304	Strome, Village Of	2.52%			
06-0305	Sturgeon County	0.32%			
04-0388	Sunbreaker Cove, S.V. Of	0.30%			
04-0306	Sundance Beach, S.V. Of	0.58%			
02-0307	Sundre, Town Of	0.74%			
04-0386	Sunrise Beach, S.V. Of	2.66%			
04-0357	Sunset Beach, S.V. Of	0.56%			

FortisAlberta's Customer and Retailer Terms and Conditions of Electric Distribution Service provide for other charges, including an arrears charge of 1.5% per month.

FORTIS ALBERTA

MUNICIPAL FRANCHISE FEE RIDERS

Availability Effective for all consumption, estimated or actual, on and after the first of the month following Commission approval, the following franchise fee riders apply to all FortisAlberta distribution tariffs, except riders and rebates, in each municipality.

Price Adjustment A percentage surcharge per the table below will be added to the gross distribution tariff, excluding any riders or charges that relate to deferral account amounts, calculated for each site within each municipality and will be billed to the applicable retailer.

FortisAlberta will pay to each municipality each month, in accordance with the franchise agreements between FortisAlberta and the municipalities, the franchise fee revenue collected from the retailers.

Muni Code	Municipality	Rider	Effective	Muni Code	Municipality	Rider	Effective
03-0002	Acme	3%	2013/07/01	03-0041	Boyle	3%	2015/01/01
01-0003	Airdrie	13%	2016/01/01	03-0042	Breton	20%	2015/01/01
03-0005	Alix	18%	2015/01/01	01-0043	Brooks	12.63%	2015/01/01
03-0004	Alberta Beach	5%	2017/01/01	02-0044	Bruderheim	0%	2013/07/01
03-0007	Amisk	0%	2014/01/01	02-0047	Calmar	20%	2013/07/01
02-0011	Athabasca	6%	2013/07/01	01-0048	Camrose	10%	2016/01/01
04-0009	Argentia Beach	0%	2017/01/01	02-0050	Canmore	10%	2016/01/01
03-0010	Arrowwood	12%	2015/07/01	03-0054	Carmangay	0%	2015/04/01
02-0387	Banff	4%	2012/01/01	03-0055	Caroline	7%	2016/01/01
03-0363	Barnwell	5%	2013/07/01	02-0056	Carstairs	10%	2015/01/01
03-0013	Barons	5%	2015/04/01	03-0061	Champion	15%	2015/04/01
02-0014	Barrhead	12%	2016/04/01	03-0062	Chauvin	11%	2016/01/01
02-0016	Bashaw	3%	2013/07/01	02-0356	Chestermere	11.50%	2014/01/01
02-0017	Bassano	12.40%	2016/01/01	03-0064	Chipman	0%	2016/01/01
03-0018	Bawlf	6%	2016/01/01	02-0065	Claresholm	4%	2017/01/01
02-0019	Beaumont	5%	2013/10/01	03-0066	Clive	9%	2013/01/01
03-0022	Beiseker	0%	2013/07/01	03-0068	Clyde	15%	2017/01/01
02-0024	Bentley	10%	2013/01/01	02-0069	Coaldale	11%	2015/01/01
04-0026	Betula Beach	0%	2017/01/01	02-0360	Coalhurst	5%	2015/01/01
03-0029	Bittern Lake	7%	2016/01/01	02-0070	Cochrane	15%	2015/01/01
02-0030	Black Diamond	10%	2017/01/01	03-0076	Coutts	3%	2017/01/01
02-0031	Blackfalds	20%	2013/10/01	03-0077	Cowley	5%	2016/01/01
02-0034	Bon Accord	20%	2013/07/01	03-0078	Cremona	10%	2016/01/01
02-0039	Bow Island	7%	2013/07/01	02-0079	Crossfield	0%	2015/01/01
02-0040	Bowden	15%	2017/01/01	09-0361	Crowsnest Pass	16%	2016/01/01

FortisAlberta's Customer and Retailer Terms and Conditions of Distribution Tariff Services provide for other charges, including an arrears charge of 1.5% per month.

FORTIS ALBERTA

MUNICIPAL FRANCHISE FEE RIDERS

Effective: the first of the month following Commission approval for consumption from the first of the month following Commission approval

Muni Code	Municipality	Rider	Effective
04-0080	Crystal Springs	0%	2016/01/01
03-0081	Czar	5%	2013/10/01
02-0082	Daysland	5%	2013/07/01
02-0086	Devon	13%	2013/01/01
02-0088	Didsbury	17%	2016/01/01
02-0091	Drayton Valley	10%	2016/01/01
03-0093	Duchess	14%	2016/01/01
02-0095	Eckville	10%	2015/01/01
03-0096	Edberg	9%	2017/01/01
03-0097	Edgerton	16%	2015/01/01
02-0100	Edson	5%	2015/01/01
03-0109	Ferintosh	11%	2016/01/01
03-0112	Foremost	7%	2016/01/01
01-0117	Fort Saskatchewan	0%	2013/10/01
02-0124	Gibbons	10%	2013/01/01
03-0128	Glenwood	0%	2016/02/11
04-0129	Golden Days	0%	2017/01/01
02-0135	Granum	5.50%	2013/07/01
04-0134	Grandview	0%	2016/01/01
04-0138	Gull Lake	0%	2016/01/01
02-0143	Hardisty	6%	2016/01/01
03-0144	Hay Lakes	7%	2015/01/01
02-0148	High River	20%	2015/07/01
03-0149	Hill Spring	5%	2015/09/01
02-0151	Hinton	10.70%	2013/01/01
03-0152	Holden	4%	2016/01/01
03-0153	Hughenden	5%	2016/01/01
03-0154	Hussar	12.50%	2017/01/01
02-0180	Innisfail	9%	2017/01/01
03-0182	Irma	20%	2015/01/01
02-0183	Irricana	0%	2013/10/01
04-0185	Island Lake	0%	2016/01/01
04-0379	Jarvis Bay	0%	2015/10/08
02-0188	Killam	8%	2017/01/01
01-0194	Lacombe	6.20%	2013/10/01
04-0196	Lakeview	2%	2016/01/01
02-0197	Lamont	5%	2013/07/01
01-0200	Leduc	16%	2014/01/01
02-0202	Legal	7%	2016/01/01
03-0207	Lomond	15%	2017/01/01
03-0208	Longview	17%	2017/01/01
03-0209	Lougheed	5%	2016/01/01
02-0211	Magrath	8%	2017/01/01
04-0210	Ma-Me-O Beach	0%	2016/01/01
02-0215	Mayerthorpe	8%	2016/01/01
04-0359	Mewatha Beach	2%	2016/10/01
02-0218	Milk River	12%	2017/01/01
02-0219	Millet	13%	2016/01/01
03-0220	Milo	20%	2017/01/01
02-0224	Morinville	20%	2013/07/01
04-0230	Nakamun Park	0%	2013/10/01
02-0232	Nanton	7%	2016/01/01
03-0236	Nobleford	0%	2013/10/01
03-0233	New Norway	6%	2009/01/01
04-0237	Norglenwold	5%	2015/01/01
04-0385	Norris Beach	0%	2016/01/01
02-0238	Okotoks	10%	2017/01/01
02-0239	Olds	8.59%	2015/01/01
02-0240	Onoway	7.50%	2013/01/01
04-0374	Parkland Beach	0%	2015/01/01
02-0248	Penhold	19%	2014/01/01
02-0249	Picture Butte	10%	2016/01/01
02-0250	Pincher Creek	13%	2017/01/01
04-0253	Point Alison	0%	TBD
04-0256	Poplar Bay	0%	2016/01/01
02-0257	Provost	20%	2015/01/01
02-0261	Raymond	12%	2016/01/01
02-0265	Redwater	0%	2013/07/01
02-0266	Rimbey	14%	2015/01/01
02-0268	Rocky Mtn House	12%	2017/01/01
03-0270	Rockyford	5%	2015/04/01
03-0272	Rosemary	12%	2016/01/01
04-0273	Ross Haven	0%	2016/01/01
03-0276	Ryley	3%	2016/01/01
04-0279	Seba Beach	4%	2014/01/01
02-0280	Sedgewick	6%	2014/01/01

FortisAlberta's Customer and Retailer Terms and Conditions of Electric Distribution Service provide for other charges, including an arrears charge of 1.5% per month.

MUNICIPAL FRANCHISE FEE RIDERS

Effective: the first of the month following Commission approval for consumption from the first of the month following Commission approval

Muni Code	Municipality	Rider	Effective
04-0283	Silver Sands	3%	2008/02/01
04-0369	South Baptiste	0%	2005/05/01
04-0288	South View	0%	2008/02/01
01-0291	Spruce Grove	20%	2016/01/01
01-0292	St. Albert	0%	2016/01/01
03-0295	Standard	0%	2015/01/01
02-0297	Stavely	5%	2017/01/01
03-0300	Stirling	8%	2015/01/01
02-0301	Stony Plain	20%	2015/01/01
09-0302	Strathcona County	0%	TBD
02-0303	Strathmore	10%	2014/01/01
03-0304	Strome	8%	2016/01/01
02-0307	Sundre	8%	2017/01/01
04-0386	Sunrise Beach	0%	2008/08/01
04-0308	Sunset Point	10%	2017/01/01
02-0310	Sylvan Lake	12%	2016/01/01
02-0311	Taber	20%	2013/10/01
03-0315	Thorsby	20%	2015/01/01
02-0318	Tofield	5%	2015/01/01
02-0321	Turner Valley	10%	2017/01/01
04-0324	Val Quentin	0%	2016/01/01
02-0326	Vauxhall	2%	2015/01/01
02-0331	Viking	8%	2013/07/01
02-0333	Vulcan	20%	2013/10/01
03-0364	Wabamun	10%	2017/01/01
02-0335	Wainwright	5%	2017/01/01
03-0338	Warburg	10%	2015/01/01
03-0339	Warner	0%	2017/01/01
02-0345	Westlock	12%	2013/07/01
01-0347	Wetaskiwin	12%	2016/01/01
04-0371	Whispering Hills	5%	2016/10/01
02-0350	Whitecourt	2.89%	2017/01/01
04-0354	Yellowstone	3%	2016/01/01

FortisAlberta's Customer and Retailer Terms and Conditions of Electric Distribution Service provide for other charges, including an arrears charge of 1.5% per month.

FORTIS ALBERTA

2017 BALANCING POOL ALLOCATION RIDER

Effective: January 1, 2017
to December 31, 2017

Availability: To collect from or refund to FortisAlberta customers, an amount transferred to the AESO and its customers from the Balancing Pool under Section 82 of the Electric Utilities Act.

For all energy, wattage or kilowatts delivered, the rider applies to the Distribution Tariff by rate class:

Rate Class Description	Rate Code	2017 Balancing Pool Allocation Rider Charge/(Credit)
Residential	Rate 11	0.1129 ¢/kWh
FortisAlberta Farm	Rate 21, 23	0.1139 ¢/kWh
REA Farm	Rate 24, 29	0.1140 ¢/kWh
Irrigation	Rate 26	0.1148 ¢/kWh
Exterior Lighting	Rates 31, 33, 38	0.0015 ¢/Watt-day
Small General	Rate 41	0.1139 ¢/kWh
Oil & Gas (Capacity)	Rate 44	0.0135 $/kW-day
Oil & Gas (Energy)	Rate 45	0.1155 ¢/kWh
General Service	Rate 61	0.1166 ¢/kWh
Large General Service	Rate 63	0.1132 ¢/kWh

Rate 65 Transmission Connected Service For points of service that are served under Rate 65, Balancing Pool Allocation amounts will be flowed through as calculated and invoiced by the AESO for the appropriate POD.

FortisAlberta's Customer and Retailer Terms and Conditions of Electric Distribution Service provide for other charges, including an arrears charge of 1.5% per month.

FORTIS ALBERTA

Rider Schedules

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2017 BASE TRANSMISSION ADJUSTMENT RIDER

Effective: January 1, 2017 to December 31, 2017

Availability For all energy delivered, estimated or actual from January 1, 2017 to December 31, 2017, the following rider applies as a percentage (%) of base Distribution Tariff Transmission Component charges by rate class:

Rate Class Description	Rate Code	2017 Transmission Adjustment Rider (TAR) Charge / (Credit)
Residential	Rate 11	4.09 %
FortisAlberta Farm	Rates 21, 23	7.47 %
REA Farm	Rates 24	9.75 %
FortisAlberta Irrigation	Rate 26	14.93 %
REA Irrigation	Rate 29	9.75 %
Exterior Lighting	Rates 31, 33, 38	9.17 %
Small General Service	Rates 41	3.99 %
Oil & Gas Service	Rates 44, 45	5.63 %
General Service	Rate 61	(4.23 %)
Large General Service	Rate 63	(6.68 %)

Rate 65 Transmission Connected Service For Points of Service that are served under Rate 65, a charge of $3.384 per day will be applied for the months of January through December 2017.

Note: *The 2017 Base Transmission Adjustment Rider is related to amounts addressed in the FortisAlberta 2015 Annual Transmission Access Charge Deferral Account True-up Application.*

FortisAlberta's Customer and Retailer Terms and Conditions of Electric Distribution Service provide for other charges, including an arrears charge of 1.5% per month.

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Rider Schedules

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2017 QUARTERLY TRANSMISSION ADJUSTMENT RIDER Effective: January 1, 2017 to December 31, 2017

Availability For all energy delivered, estimated or actual from January 1, 2017 to December 31, 2017, the following rider applies to the Distribution Tariff by rate class:

Rate Class Description	**Rate Code**	**2017 Quarterly Transmission Adjustment Rider (QTAR) Charge / (Credit)**			
		Q1 Jan 1, 2017	Q2 Apr 1, 2017	Q3 Jul 1, 2017	Q4 Oct 1, 2017
Residential	Rate 11	(0.252)¢/kWh			
FortisAlberta Farm	Rates 21, 23	(0.115)¢/kWh			
REA Farm	Rates 24	(0.115)¢/kWh			
FortisAlberta Irrigation	Rate 26	(4.304)¢/kWh			
REA Irrigation	Rate 29	(0.115)¢/kWh			
Exterior Lighting	Rates 31, 33, 38	(0.227)¢/kWh			
Small General Service	Rates 41	(0.135)¢/kWh			
Oil & Gas Service	Rates 44, 45	(0.133)¢/kWh			
General Service	Rate 61	(0.140)¢/kWh			
Large General Service	Rate 63	(0.140)¢/kWh			

Note: The 2017 Quarterly Transmission Adjustment Rider (QTAR) is related to amounts that will be filed in FortisAlberta's Quarterly AESO DTS Deferral Account Rider Application. The QTAR for the quarters will be determined and posted in accordance with the quarterly adjustment mechanism as approved by the Commission and is effective on the date indicated above.

FortisAlberta's Customer and Retailer Terms and Conditions of Electric Distribution Service provide for other charges, including an arrears charge of 1.5% per month.